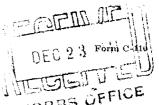
OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



Certificate of Compliance and Authorization to Transport Oil

ompany o	r Operator	Gulf Oil Gorp	Le	easeG	raine State "F
idress	Robbs, Hew Me: (Local or Field C	ffice)	Tul sa (F	rincipal Place of Bus	iness)
it Q	Wells No. 4	Sec. 36 T.198 R.568	Field Mornand	nt Cou	inty Lea
nd of Lea	ase State		Location of Tanl	s on lease	
ansporte	r Gulf Heig C	9	Address of Tran	sporter Hebb	cal or Field Office)
(Prin	fulsa, Ukla cipal Place of Business)	Percent of oi	I to be transporte		
d to trans	sport oil from this u	nit are			9
EMARKS	3:				
ve been o rcentage til furthe	complied with except of oil produced fr	that the above rules of as noted above and om the above describ ansporter named here	that gathering a ed property and	gent is authoriz	ed to transport the
Execut	ted this the	day of	Desember	***************************************	, 1941.
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ate of	Han Max.	}	ss.		
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nown to m	ne to be the person	ed authority, on this whose name is subscri is authorized to make and correct.	ibed to the above	e instrument, wh	no being by me du
Subsci	ribed and sworn to	before me, this the	9 d	ay of Decembe	r , 194.
			***************************************	Q.U	1. Jane
Notar	y Public in and for	Co		U	
	y I ubite in and 101	, 194	My Co	mmission expi	res Feb 25-42
pproved:					
^	ERVATION COMM	^			
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		V (See Instruction			

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

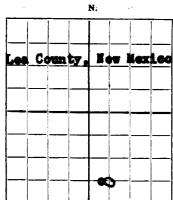
This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to tansport oil.

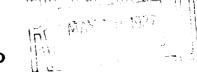
A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Maries, of its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

	Gu	Company or					Graham 8	tate	
			Well No.	**	in SW 81	of Se		, T	195
R. 563	, 1	N. M. P. M.,_	Ka		Field,		1	-68	Coun
Well is	1980	feet south o	the North li	ne and 138	feet we	est of the H	East line of	37 SE	·
If State 1	land the o	il and gas lea	ase is No	A - 1548	Assignme	nt No			
If patent	ted land	the owner is	3	-		, Ad	ldress		
If Govern	nm ent lar	nd the permi	ttee is	•		, Ad	ldress		
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NO. 4, I	rom			to		· · · · · ·	feet	-··	
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Tulsa, Uklahoma or Operator.

Address.

FORMATION RECORD

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v	\$00 980		Surface shells Red bed & shells
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	1590 1410		Salt & shell
	1465 1588		Anhydrite & shells Salt & shells Salt
	2205		Salt & shell
	2256 2554		Broken salt & gyp Anhydrite
	2595 2576	E	Anhydrite & grey lime
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