

DUPLICATE

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

RECEIVED  
DEC 23 Form C-110  
HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Gulf Oil Corp Lease Granada State *NOT-F*  
Address Hobbs, New Mex. Tulsa, Okla.  
(Local or Field Office) (Principal Place of Business)  
Unit 0 Wells No. 4 Sec. 36 T. 19N R. 36E Field Monument County Lea  
Kind of Lease State Location of Tanks on lease  
Transporter Gulf Refg Co Address of Transporter Hobbs, New Mex.  
(Local or Field Office)  
Tulsa, Okla Percent of oil to be transported 100 Other transporters author-  
(Principal Place of Business)  
ized to transport oil from this unit are 00 %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 9 day of December, 194 1.

Gulf Oil Corp.

(Company or Operator)

By C. C. Cummings

Title Tulsa, Okla.

State of New Mex. }  
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared C. C. Cummings known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 9 day of December, 194 1.

J. W. Garner

Notary Public in and for Lea County, New Mex.

My Commission expires Feb 25-42

Approved: [Signature], 194 1

OIL CONSERVATION COMMISSION

By Roy Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	88'		Surface soil
	500		Surface shells
	980		Red bed & shells
	1088		Red rock & Anhydrite
	1233		Anhydrite & shells
	1390		Salt & shell
	1410		Anhydrite & shells
	1465		Salt & shells
	1583		Salt
	2205		Salt & shell
	2236		Broken salt & gyp
	2334		Anhydrite
	2595		Anhydrite & grey lime
	2576		Lime
	2690		Broken grey lime
	2636		Broken brown lime
	2695		Brown & grey lime
	3915		Lime
FORMATION TOPS			
		Anhydrite	982'
		Salt Base	2236
		Brown Lime	2490
		Hobbs Terry Line	3675
		Pay	3670