State of New Mexico

Submit 3 copies to Appropriate District Office

Energ Vinerals and Natural Resources Departmer

Form C-103 Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

OIL	CONSERV	ATION D	IVISION	WELL ADI NO
	00110221		T I IDIOI	I WELL API NU.

	30-025-12478

DISTRICT II	1220 South St. Francis Dr. Santa Fe, NM 87504		30-025-12478		
811 S. First, Artesia, NM 88210			5. Indicate Type of Lease STATE ✓ FEE ☐		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No. B-1543-1		
(DO NOT USE THIS FORM FOR PR DIFFERENT RI (FO	OTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PI ESERVOIR. USE "APPLICATION FOR PERI DRM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 14		
1. Type of Well WELL	GAS OTHER				
2. Name of Operator	erada Hess Corporation		8. Well No. 32		
3. Address of Operator P.O.	. Box 840, Seminole, TX 79360		9. Pool Name or Wildcat		
4. Well Location Unit Letter P Section 36	: 660 Feet From The So	Range 36E NM	· · · · · · · · · · · · · · · · · · ·		
	10. Elevation (Show whether DF,	RKB, RT,GR, etc.)	7 - Company		
11. Che	ck Appropriate Box to Indicate	e Nature of Notice, Rep	oort, or Other Data	ALCOHOL:	
NOTICE OF INTE		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OPER CASING TEST AND CEMENT			
OTHER:		OTHER:	TA'd Well.	X	
12. Describe Proposed or Comstarting any proposed work	pleted Operations (Clearly state all pertiner k) SEE RULE 1103.	nt details, and give pertinent date	es, including estimated date of		

4-23 thru 4-30-2001

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. Jarrel Svc. TIH w/gauge ring to 3700'. TIH w/7" CIBP set at 3650' & capped w/14' cement. TOC at 3636'. Circ. pkr. fluid & attempted to press. test csg. w/no success. TIH w/pkr. press. testing at intervals & located csg. leak fr. 3488' - 3519'. Halliburton Svc. squeezed csg. leak w/50 sks. Premium Plus cement. WOC. TIH & tagged TOC at 3324'. Circ. pkr. fluid & press. tested csg. to 580 PSI for 30 min. Held OK. Chart attached. TOH w/tbg. Removed BOP & installed wellhead. RDPU, cleaned location, & TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well for future NMGSAU operations.

I hereby certify that the integration above is true and estimate to the best of my to SIGNATURE //www.signature.	nowledge and bellefTITLE _Bus. Svc.	Spec. II	DATE _	05/03/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr.			TELEPHONE NO.	915-758-6778
(This space for State Use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				Defete 2000 1 0



