District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back ropriate District Office Office

OIL CONSERVATION DIVISION

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District III 1000 Rio Brazos Ro District IV					South Pac Fe, NM			Suc	, mile (0 A	_	5 Co
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	dland, TX 79702							³ Reason for Filing Code CG EFFECTIVE 7/1/98			
4 A	PI Number				5 Poo	l Name			<u> CFFEUI</u>		1/98 pol Code
	0-025-12	2479			MONUMENT	Γ;BLINEBR	·Υ				16990
	erty Code					ty Name					ll Number
	<u> 2627 </u>				GRAHAM ST	ATE (NCT	-F)				6
UL or lot no.		Location			·						
or lot no. ←P	Section	Township	Range	Lot. Idn	Feet from the	North/	South Line	Feet from the	East/W	est line	County
	36	<u>198</u>	36E	<u></u>	330	<u>_</u>	OUTH	660	<u>EA</u>	ST	LEA
UL or lot no.	Section	Hole Loca		1							
·	-	lownship	Range	Lot. Idn	Feet from the	North/	South Line	Feet from the	East/W	Vest line	County
Lse Code P	¹³ Produci	ng Method Cod SI	e 14 Gas (Connection Date	¹⁵ C-129	Permit Numl	per 16	C-129 Effective	Date	¹⁷ C-12	29 Expiration Da
Π. Oil and	l Gas T		 re								
18 Transporter		19 Trans	sporter Nam	e	20 P	OD	21 O/G	2: No			
OGRID		and	Address				21 0/0	2º PC	and Desc	R Location	i
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024650		GY MIDSTRE									
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ina si ili	HOUS	STON, TX	77002-50					P-36-19S-36E			
											
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						5. 2025 Agricon, 1928 Bullet	4				
V. Produce	ed Wat	er		<u> </u>							
²³ POD					²⁴ POD U	LSTR Locati	on and Desc	ription			
070895						•					
Well Co 25 Spud Date	mpletio	n Data									
- Spud Date		²⁶ Ready	Date	²⁷ T	D /	²⁸ PB	TD	29 Perfora	tions	30 D	HC, DC, MC
³¹ Hole	Size		32 Casing	& Tubing Size		³³ De	pth Set	 _	34.	Saula C	<u> </u>
							pen set			Sacks Cem	ent
											
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. Well Te	st Data		·			-					
35 Date New Oil		Gas Delivery I	Date	37 Test Date	38	Test Lengti	1	39 Tbg. Pressure	,	40 Css	z. Pressure
41 61 4 51											,
⁴¹ Choke Size		⁴² Oil		43 Water		44 Gas		⁴⁵ AOF		⁴⁶ Test	t Method
I hereby certify t	hat the rule	s of the Oil Con	servation D	ivision have bee						·	
iplied with and the best of my know	hat the into	rmation given al	bove is true	and complete to	"	•	OIL CON	SERVATION	DIVIS	ION	
gnature:	K K	inle	,		Approve	d by:	RIGINAL	SIGNED BY	N. D.O		
inted name:	,	Try			Title:		DIS	SIGNED BY C	HHIS WERVISO	VILLIAM. R	۵
. K. RIPLEY	<u></u>	<u>_</u>				<u> </u>					
ECHNICAL AS	SISTANT				Approval	Date:		JAN 2	1 100	 (C	
1/12/99		Pi	hone: (915	6)687-7148	F			45 G 06 B - 250	<u> </u>	Ų.	
If this is a chang	e of operat	or fill in the OG			e previous one	rator				=	
							<u> </u>	<u>, </u>			
	Previo	us Operator Sig	nature		Pri	nted Name			Title		Date

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

. ** *** ***	11110	1	
DISTRIBUTE	OH	+-	1
SANTA FE		†-	_
FILE		1	
U.S.G.S.		\vdash	t-
LAHO OFFICE		1	_
TRANSPORTER OIL			
ONTER	GAS		Т
OPERATOR			_
PRORATION OF			_

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

U.A.G.A.		SANTA FE, NEW MEXICO 87501	
LAND OFFICE			
TRANSPORTER	OIL		f1
	DAS	REQUEST FOR ALLOWABLE	
PROPATION OFF			The Mark To the
THORETION OFF	HCE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	المح ومناسو م
<u>l</u>		OLE PRO HATOKAL DAS	South City 18
Operator			
CHEVRON	U.S.A	INC.	e grade e k
Address			
P. O. Bo	ov 670	Hobbs. NM 88240	ं इन्हें अमें
Reason(s) for fi	ling (Chea	ck proper box; Oiher (Please explain)	
New Well		Change in Transporter of:	
Recompletion		Name Change Effortive 7.1 05	15
高			en e
X Change in C)wnership	Casinghead Gas Condensate	
If change of ow			
and address of			
	•	30240	
I. DESCRIPTI	ION OF	WELL AND LEASE	
Lease Name		Weil No. Pool Name, Including Formation King of Lane	
(ごこみかる	sm S	$A \rightarrow A = A = A = A = A = A = A = A = A = $	Lease No.
Location		State (WCIT) 6 Monument Blunebry State, Federal or Fee " A	(-1242-1
	\cap		
Unit Letter_		: 330 Feet From The South Line and 660 Feet From The East	
	_		.
Line of Section	<u>on </u>	86 Township 198 Range 368 , NMPM, 168	County
	<u></u>		County
III. DESIGNA	TION O	OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authors	zed Trons	sporter of CII Or Condensate Address (Give address to which approved copy of this form is to be	
X4.00	Pin	Roll 1010 midla -1 au	3 Marsh
Name of Authors	zoa Tigna	appring of Casingnead Gas or Dry Gas Address (Give address to which approprie carry of the three is	1/01
2/5-1-1-6	\mathcal{L}	The state of the s	r sent)
Marri	NU I.	etrollum Bay 1589 Julsa ok 741	00.
If well produces		uide, Unit Sec. Twp. Rge. Is gas actually connected? When	
give location of	tanks.	1 1 36 195 364 Ges 1 Menon	שרא
f this production	n is com	nmingled with that from any other lease or pool, give commingling order number:	
· mire biographic		anished with their easy other lease or pool, give commingling order number:	

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

RD Pite	
(Signature)	
Area Engineer	
(Title)	

OIL (CONSERVATIO	N DIVISION
\sim		1 100E

APPROVED_	JUL 3, I 1985	• ••
BY	18er Sylm	
TITLE_	DISTRICT 1 SUPERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, end VI for changes of owner, well name or number, or transporter, or other auch change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.