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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1543-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Graham State (NCT-F)	
3. Address of Operator Box 670, Hobbs, N.M. 88240		9. Well No. 6	
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Monument Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3575' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate additional zone &amp; acidize</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5725' TD. 5722' PB.

Pull rods, pump and tubing. Run GR-Collar log and perforate 5605-07', 5620-22 and 5634-36' with 2, 1/2" JHPF. Go in hole, set BP at approximately 5645', pull up, set packer and pressure test. Release packer, spot acid across perforations, pull up and set packer. Acidize new perforations in 3 equal stages of 1500 gallons 15% NE acid using four 7/8" sealers after first 2 stages. Flush with 25 bbls 9.2# brine water. Swab and test. Release packer and BP and pull tubing. Run production equipment and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. B. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>7-6-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>JUL 7 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 6 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.