Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 82240

State of New Mexico En. Minerals and Natural Resources Departmen'

DISTRICT II P.O. Derwer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berros Rd., Axioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

					- -	·· ·················			Wall AP	No.		
AMERADA HESS C	ORPORAT	ION								3002512	480	
DRAWER D, MONU	IMFNT NI	FW MFXI	 CO 88	 3265								
sco(s) for Filing (Check p		LN HEAT	.00 00			Other	(Please et	xplain)	NEW WA	TERFLOO	D UNIT E	FFECTIV
well [•		Change in	Тивере	orter of:	$\frac{1}{1}$	/92.	ORDE	R NO.	R-	9494	
ompletice 🔲		Oil		Dry G	as 🔲						. STATE	
age is Operator		Casinghee									T BLK. 1	4, #6.
eage of operator give named distress of previous operations.	NOT	LL WEST	ERN E	\$P 11	NC., P.U	. BOX 57	6, HUI	0210N	I, IEXA	12 //00	11-05/6	
DESCRIPTION O		ND LEA	SE									
ee Name	BLK.	14			iame, Includin				Kind of			se No.
NORTH MONUMEN	ΓG/SA U	NIT	6	El	JNICE MO	NUMENT G	/SA		State, I	ederal or Fee	B-	1167-4
etica F		198	30			NORTH Line		1980) _		WEST	
Unit Letter		:		. Feet P		Line	and			t From The _		Line
Section 3	6 Township	199	S	Range	36E	, Ni	ГРМ,	LE/	\			County
	OF FD 431		n on o									
DESIGNATION (ates of Oil	SPORTE	or Coade		ND NATU	Address (Gin	address t	lo which	approved	copy of this f	orm is to be se	nt)
TEXAS NEW MEX			OMPANY		L					R, CO 8		
ne of Authorized Transpo	_			or Dr	y Cas 🗀						'orm is to be se	nt)
WARREN PETROL			6	17-					When	, OK 74	1102	
ell produces oil or liquid location of tanks.	E ,	Unit	Sec.	Twp	Rge.	ls gas actually	connecte	40 f	I when	r		
is production is comming	led with that f	rom any oth	er lease or	pool, g	ive commingi	ing order numb	er:					
COMPLETION	DATA			·							· · · · · · · · · · · · · · · · · · ·	- ₁
Designate Type of C	ompletion -	- 00	Oil Wei	1	Gas Well	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded			pi. Ready t	o Prod.		Total Depth	l		 	P.B.T.D.	.1	_J
·												
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforations					<u> </u>				Depth Casing Shoe			
										Depui Casi	ng Suce	
		•	TUBING	, CAS	SING AND	CEMENTI	NG REC	CORD	· · · · · · ·	<u>'</u>		
HOLE SIZE			ISING & 1			DEPTH SET				SACKS CEMENT		
HOLE SIZE						<u> </u>				- Y		
NOLE SIZE										.		
NOLE SIZE												
NOLE SIZE											-	
TEST DATA AN	-											
TEST DATA AN L WELL (Ten	must be after i	recovery of	total volum			t be equal to o	r exceed to				e for full 24 ha	urs.)
TEST DATA AN L WELL (Ten	must be after i		total volum			t be equal to o	r exceed to				z for full 24 ho	ws.)
TEST DATA AN L WELL (Test 14 First New Oil Rus To	must be after i	recovery of	lotal volum est				r exceed to				_	urs.)
TEST DATA AND L WELL (Test to First New Oil Run To	must be after i	Date of T	total volum Test ressure			Producing M Casing Press	r exceed to lethod (Fid			Choke Siz	e	urs.)
TEST DATA AND L WELL (Test to First New Oil Run To	must be after i	Date of T	total volum Test ressure			Producing M	r exceed to lethod (Fid			eic.)	e	urs.)
TEST DATA AND L WELL (Test to First New Oil Run To night of Test total Prod. During Test	must be after i	Date of T	total volum Test ressure			Producing M Casing Press	r exceed to lethod (Fid			Choke Siz	e	ers.)
TEST DATA AND L WELL (Test to First New Oil Run To agth of Test total Prod. During Test	must be after t	Date of T	total volum est ressure			Producing M Casing Press	r exceed to lethod (Fid	ow, pum		Choke Siz	e	nes.)
TEST DATA AND L WELL (Test to First New Oil Run To togeth of Test total Prod. During Test AS WELL tual Prod. Test - MCF/D	must be after t	Date of T Tubing P Oil - Bbli	total volum est ressure	e of loa		Producing N Casing Press Water - Bbli Bbls. Conde	r exceed to lethod (Flo	ow, pum		Choke Siz	e	wrs.)
TEST DATA AND L WELL (Test to First New Oil Run To to the total Prod. During Test AS WELL tual Prod. Test - MCF/D	must be after t	Date of T Tubing P Oil - Bbli	total volum est ressure	e of loa		Casing Press Water - Bbli	r exceed to lethod (Flo	ow, pum		Choke Siz	e Condensate	ers.)
TEST DATA AND L WELL (Test us First New Oil Run To ngth of Test usal Prod. During Test AS WELL tual Prod. Test - MCF/D sting Method (pitot, back	must be after t	Date of T Tubing P Oil - Bbli Length of Tubing P	ressure Toes Tressure (Si	e of loa	d oil and mus	Producing N Casing Press Water - Bbli Bbls. Conde	r exceed to lethod (Fla	ow, pum		Choke Siz Gas- MCF	e Condensate	wes.)
TEST DATA AND LEWELL (Test one First New Oil Run To one of Test on	must be after to Tank pr.) CERTIFIC rules and resu	Date of T Tubing P Oil - Bbli Length of Tubing P	ressure Toes TOOM	ut-in)	ANCE	Producing N Casing Press Water - Bbli Bbls. Conde	r exceed to lethod (Fidure)	CF	p, gas lift,	Choke Siz Gas- MCF Gravity of Choke Siz	Condensate	
TEST DATA AND LEWELL (Test no First New Oil Run To ength of Test could prod. During Test total Prod. Test - MCF/D sting Method (pitot, back to the prod. Test - MCF/D total	must be after to Tank pr.) CERTIFIC rules and regulated with and	Date of T Tubing P Oil - Bbli Length of Tubing P	ressure Toet F COM TO COM	ut-in)	ANCE	Producing N Casing Press Water - Bbli Bbls. Conde	r exceed to lethod (Fidure)	CF	p, gas lift,	Choke Siz Gas- MCF Gravity of Choke Siz	Condensate	ON
TEST DATA AND LEWELL (Test one First New Oil Run To one of Test on	must be after to Tank pr.) CERTIFIC rules and regulated with and	Date of T Tubing P Oil - Bbli Length of Tubing P	ressure Toet F COM TO COM	ut-in)	ANCE	Producing N Casing Press Water - Bbli Bbls. Conde	neate/MM	OW, premi	g. gas lift.	Choke Siz Gas- MCF Gravity of Choke Siz	Condensate	ON
TEST DATA ANIL WELL (Test the First New Oil Run To the First New Oil New O	must be after to Tank pr.) CERTIFIC rules and regulated with and	Date of T Tubing P Oil - Bbli Length of Tubing P	ressure Toet F COM TO COM	ut-in)	ANCE	Producing N Casing Press Water - Bbli Bbls. Conde	neate/MM	OW, premi	p, gas lift,	Choke Siz Gas- MCF Gravity of Choke Siz	Condensate	ON
TEST DATA ANIL WELL (Test tas First New Oil Rus To ength of Test enal Prod. During Test extend Prod. Test - MCF/D exting Method (pitot, back L. OPERATOR (I hereby certify that the Division have been core to true and complete to Signature	Tank Tank Pr.) CERTIFIC rules and regulation that the best of my	Date of T Tubing P Oil - Bble Length of Tubing P CATE O lations of the two wiedge	ressure Toet F COM TO COM	ut-in) IPLIA iervalior iven ab	ANCE a	Producing N Casing Press Water - Bbli Bbls. Conde	exceed to lethod (Flo	CF -in) CON	SERV	Choke Siz Gas- MCF Gravity of Choke Siz	Condensus E I DIVISI AN 0.9	ON
TEST DATA ANIL WELL (Test in First New Oil Run To ingth of Test in Frod. During Test in Frod. During Test in Frod. Test - MCF/D in F	must be after to Tank pr.) CERTIFIC rules and regulated with and	Date of T Tubing P Oil - Bble Length of Tubing P CATE O lations of the two wiedge	ressure (Si F COM formation g and belief.	UNITERINI	ANCE nove	Producing N Casing Press Water - Bbli Bbls. Conde	exceed to lethod (Flo	CF -in) CON	g. gas lift.	Choke Siz Gas- MCF Gravity of Choke Siz	Condensate	ON
TEST DATA ANIL WELL (Test tas First New Oil Rus To ength of Test enal Prod. During Test extend Prod. Test - MCF/D exting Method (pitot, back L. OPERATOR (I hereby certify that the Division have been core to true and complete to Signature	Tank Tank Pr.) CERTIFIC rules and regulation that the best of my	Date of T Tubing P Oil - Bble Length of Tubing P CATE O lations of the two wiedge	Tost Tost Tost Tost Tost Tost Tost Tost	UNITALITY TINITALITY	ANCE nove	Producing N Casing Press Water - Bbli Bbls. Conde	neate/MM sure (Shui	CF In) CON	SERV	Choke Siz Gas- MCF Gravity of Choke Siz	Condensus DIVISI AN 0.91	ON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Requisition allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.