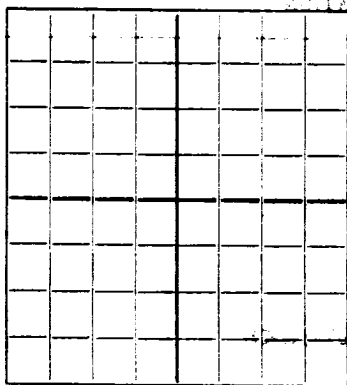


N.

NEW MEXICO OIL CONSERVATION COMMISSION

~~XXXXXXXXXX~~ Hobbs, N. M.AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Shell Petroleum Corporation

State "B"

Company or Operator

Lease

Well No. 4 in NW 1/4 of Sec. 36, T. 19 S

R36 E, N. M. P. M. Monument Field, Lea County.

Well is 1980 feet south of the North line and 3300 feet west of the East line of Section 36

If State land the oil and gas lease is No. 519 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Shell Petroleum Corporation Address

Drilling commenced 1-13-1937 Drilling was completed 2-15-1937

Name of drilling contractor Oil Well Drilling Co. Address Hobbs, N. M.

Elevation above sea level at top of casing 3614 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40	8	LW	156				W. S. O.
9 5/8	36	8	LW	1087	Baker			"
7	24	10	SMLS	3689	Baker			"
2 1/2	6.5	10	SMLS	3935				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13	156	150	Halliburton	10	4 Tons
12 1/2	9 5/8	1087	375	"	10 5/8	
8 1/2	7	3689	225	"	10 1/2	
6 1/2	2 1/2	3935				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3939 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 2-15-1937

The production of the first 24 hours was 920 barrels of fluid of which 100 % was oil; emulsion; % water; and % sediment. Gravity, Be 32.3 @ 66 F.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records Hobbs, N. M.

Subscribed and sworn to before me this

day of 19

Shell Petroleum Corp.

Name District Engineer

Position Shell Petroleum Corp.

Representing

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70		Caliche and Sand
70	159		Red Beds
159	305		Red Beds with hard streaks
305	780		Red Beds
780	1042		Red Beds with hard streaks
1042	1063		Anhydrite with red shale
1063	1230		Anhydrite
1230	1304		Salt with anhydrite
1304	1686		Salt and anhydrite
1686	2260		Salt
2260	2416		Salt and anhydrite
2416	2545		Anhydrite
2545	2552		Lime
2552	3121		Anhydrite
3121	3649		Hard gray lime
3649	3724		Hard gray sandy lime with soft streaks
3724	3789		Hard gray crystalline lime
3789	3884		Soft gray crystalline lime stained with oil
3884	3894		Gray crystalline lime
3894	3939		Gray sandy lime.
			TOTAL DEPTH