# NEV XICO OIL CONSERVATION COMPAND N. M.

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval abtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

I. COMOR		Hobbs, N.	М.		1-2-37	
ntlemen:		Masion . M.	Plac			Date
You are	hereby notifie Petroleum	ed that it is our inter	ntion to commence	the drilling of a	well to be known as	
			O OCC TO		4	NW <del> /</del>
Sec	3 <sub>T.</sub> 19	S Company or Ope	erator Mon	iment	I No	
	N.	The well is	1980	No.		
		The wen is	the West line	(S.) of the	line and	1980 fee
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AREA	640 ACRES ELL CORRECTI	We propose +	o drill wall made	····IOII		
		Stea	o arm well with d	rilling equipment	as follows:	
propose	to use the foll	owing strings of casin	ng and to land or o	ement them as i		Sacks
Size of Hole	Casing					
	12 <u>1</u> "	40	New	150		Cement
Hole		40 36 24	New n	150 1100 3700	Sement	150 375 225
Hole  171  11  82  changes in first proc	12½ ** 9 5/8 7	36	n n e will notify you be	1100 3700	Gement  **  **  **  **  **  **  **  **  **	150 375 225
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thole  171  11  22  Changes in first proceditional in proved ept as fol	12½ ** 9 5/8 7 the above planductive oil or a formation:	n become advisable we gas sand should occur	will notify you be at a depth of about the state of about the state of about the state of the st	1100 3700  fore cementing of the 3800  oly yours,  Petroleu  District  communication reg	r landing casing. We feet.  Company or operator  The neer arding well to	150 375 325
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