

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Department of Energy, Minerals and Natural Resources

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| WELL API NO.                 | 30-025-124-82                                                          |
| 5. Indicate Type of Lease    | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |                                                                        |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Graham State NCT-F

8. Well No. 7

9. Pool name or Wildcat  
Monument Abo

|                                                                                                                                   |                                                                                                                                                        |
|-----------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator<br>Chevron U.S.A Inc.                                                                                                              |
| 3. Address of Operator<br>P.O. Box 670, Hobbs, NM 88240                                                                           | 4. Well Location<br>Unit Letter 0 : 330 Feet From The South Line and 1650 Feet From The East Line<br>Section 36 Township 19S Range 36E NMPL Lea County |

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3577

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

|                                                |                                           |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER: <input type="checkbox"/>           |

SUBSEQUENT REPORT OF:

|                                                     |                                                                         |
|-----------------------------------------------------|-------------------------------------------------------------------------|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                           |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER: Cleanout, perf & acidize Abo <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH W/PUMP & RODS NUBOPE TOH W/ PROD TBG, C/O FILL 7642-91 (PBTD) CIRC CLEAN  
TIH W/ PKR & WS SET PKR @ 7442, ACDZ LOWER ABO 7522-7687 W/ 2200 GALS 15% NEFE HCL W/  
209000 SCF CO2 DROPPING 18-1.0 SP GR RCNBS AIR 3.6 PMAX-4310 ISIP-2570 15 MIN 720 W/  
GOOD BALL ACTION (3800-4300) 8 HR FLWG TST ON 12/64 TO FULL OPEN CHOKE W/FTP 400 DEC  
TO 0 REC'D TR OIL & 37 BW & CO2 ENERGY SOURCE, ONSITP-225 BLED DN TP 3 1/2 SWB TST  
REC'D TRACE OIL & 7 BW IFL-5000 EFL-7430 TOH W/ PKR RU WL CO. PERF UPPER ABO W/ 3 1/8"  
GUN-3JHPF-180 DEGREE-TTL 63 HOLES @ 6924, 6950, 6960, 6979, 6983, 7019, 7064, 7079  
7112, 7140, 7154, 7164, 7175, 7181, 7190, 7202, 7235, 7244, 7252, 7266, & 7319 TIH  
W/RBP & SET @ 7422, TIH W/PKR SET PKR @ 6832 ACDZ UPPER ABO 6924-7319 W/8400 GAL  
15% NEFE HCL W/2500 SCF/BBL CO2 AND 50-7/8" 1.0 SP GR RCNBS AIR-3.6 PMAX 4610 ISIP 3100  
15 MIN 1270 FLOW WELL BACK ON 12/64 TO 1" CHOKE REC'D APPROX 100 BO & 324 BW CUTTING  
APPROX 70% OIL KILL WELL TOH W/PKR LDWS TIH W/ 2 3/8" PROD TBG, ONSITP-725 ONSICP-1250  
BLED OFF PRESSURE IN 45 MIN KILL GAS W/60 BW FNSH TIH W/ 2 3/8" PROD TBG EOT @ 7358  
NDBOPE NUBOPE NUWH TIH W/PUMP & RODS CHECK PUMP ACTION RDMO PU TURN OVER TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. WORK STARTED 2-26-90 WORK ENDED 3-5-90  
SIGNATURE M. E. Akins 3/7/90 TITLE Staff Drlg. Engr. DATE 3-6-90

TYPE OR PRINT NAME M.E. Akins

TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 09 1990

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE