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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1543-1

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	Graham State (NCT-F)
2. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	7
3. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM	Monument Abo
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3577' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Abandoned Eunice Monument, deepened</u> <input type="checkbox"/>	

and completed in Monument Abo.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7700' TD, 7690' PB.

Pulled producing equipment. Squeezed perforations 3758' to 3815' with 350 sacks of Class C cement. WOC over 18 hours. Cleaned out to 3900' and tested squeezed perforations and casing with 750#, 30 minutes, OK. Cleaned out to TD at 5725'. Started drilling 6-1/4" hole at 5725' at 1:00 AM, November 28, 1978. Reached total depth of 6-1/4" hole at 7700' at 4:15 PM, December 6, 1978. Ran 4-1/2" 11.60# K-55 LT&C liner and set at 7699' with top at 4956'. WOC over 48 hours. Cleaned out and tested liner and 7" casing with 500#, 30 minutes, OK. Perforated 4-1/2" liner with 2, .38" JHPF at 7522', 7542', 7599', 7604', 7622', 7631', 7639', 7654', 7662', 7673 and 7687'. Treated new perforations with 8500 gallons of 20% NE HCL acid. Flushed with 37 barrels of water. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 7673'. Ran rods and pump and placed well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. B. Sikes, Jr. TITLE Area Engineer DATE January 11, 1979

Orig. Signed by  
John Runyan  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 12 1979

CONDITIONS OF APPROVAL, IF ANY: