

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21483
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1167-48
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 14
8. Well No.	5
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to injection well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1405 (08-15-95 Thru 09-07-95)

Pride Well Svc. & Star Tool MIRU. TOH w/prod. equipment. Install BOP. TOH w/tbg., SN, perf. sub & bull plug mud anchor. TIH w/RBP, SN & tbg. Set & got off RBP at 3,755'. Circ. and displaced wellbore w/fresh water. Tested csg. TOH w/tbg., SN & retrieving head. TIH w/pkr., SN & tbg. Set pkr. at 3,723'. Tst. dwn tbg. to 600#. BP held. Press. csg. Failed to hold. Move pkr. uphole while tst'g. Found bottom of leak at 3,418'. Isolated 7" csg. leak interval fr. 2,964'-3,418' (454'). Press. tst'd. down tbg.. Note: Previously squeezed perfs. fr. 2,968'-3,544' appear to have broken down. TOH w/tbg., SN & pkr. TIH w/tbg. open ended at 3,595'. Slurried & spotted 3 sks. sand on RBP at 3,755'. TOH w/tbg. OE at 3,422'. Halliburton MIRU. Broke circ. & pumped fresh water pad. Mixed & spotted 130 sks. Micro-Matrix cement plug at 3,422'. TOH w/tbg. & reversed out at 2,687'. TOH w/remaining tbg. TIH w/pkr., SN & tbg. Reversed out, set pkr. at 2,573' & press. csg.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 09-19-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP II

SEP 28 1995

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

to 500#. Sqz'd. in 1.5 bbls. (6.75 sks.) into 7" csg. leak interval. Calc. TOC at 2,754'. Halliburton RDMO. TOH w/tbg., SN & pkr. Jarrel Svcs. MIRU. Tagged TOC at 2,780'. Ran CBL fr. 2,780' to surf. Located TOC behind 7" csg. at 2,706'. Shot circ. holes in 7" csg. at 2,380'. Broke circ. thru perfs. at 2,380' & out int. csg. annulus. Jarrel Svcs. RDMO. Circ. w/fresh water. Ran dye caliper at 4 BPM at 375# w/dye returning at 166 bbls. Calc. vol. fo wellbore equaled 165 bbls. TIH w/cmt. retainer, SN & tbg. Broke circ. thru retainer at 2,267'. Set retainer at 2,267' & test tbg. Est. inj. rate thru perfs. at 2,380'. Halliburton MIRU. Press. csg. to 500# & pumped fresh water pad to break circ. Est. inj. rate of 3 BPM at 250#. Mixed & pumped 390 sks. Premium Plus cmt.w/2% CACL thru circ. holes at 2,380'. Circ. cmt. to surf. out 9-5/8" x 7" csg. annulus. Displaced tbg. w/7.7 bbls., closed 9-5/8" int. csg. valve, & press. up to 950#. Stung out of retainer & reversed an additional 1 bbl. cmt. to pit. Left 19 sks. in csg., 311 sks. behind pipe, & 60 sks. to pit. Halliburton RDMO. TOH w/tbg., SN & setting tool. Remove BOP. Install new wellhead. Re-install BOP. TIH w/bit, drill collars and tbg. Tagged cmt. at 2,264' (3' above retainer). Bit at 2,233'. Installed stripper head. Drilled cmt. fr. 2,264'-2,267', cmt. retainer fr. 2,267'-2,270', & cmt. fr. 2,270'-2,386'. Drilled cmt. stringers to 2,421' & TIH w/bit to 2,460'. Circ. hole clean & tst. csg. TIH w/tbg. & tagged Micro-Matrix mct. at 2,791'. Drld. cmt. fr. 2,791'-2,963' (172'). Circ. hole clean. Pulled bit to 2,931'. Drld. cmt. fr. 2,963'-3,425' (462') & cmt. stringers to 3,438'. TIH w/bit to 3,492'. Circ. clean & tst. csg. Csg. held. Removed stripper head. TOH w/tbg., drill collars & bit. TIH w/retrieving head, SN & tbg. Tagged sand at 3,740'. Displaced well w/165 bbls. fresh water while circ. sand off RBP at 3,755'. Caught & released RBP. TOH w/tbg. SN & 7" RBP. TIH w/bit, drill collars & tbg. Tagged at 3,904' (31' of fill). RU foam-air unit. Cleaned out fill fr. 3,904'-3,908'. Drld. on metal fr. 3,908'-3,924'. TOH w/tbg., drill collars & bit. TIH w/bit, OD bit basket, drill collars & tbg. Tagged at 3,924'. Drld. on junk metal fr. 3,924'-3,926' (2') & stopped making hole. TOH w/tbg., drill collars, bit basket & bit. TIH w/shoe, OD extension, OD anadrill jars, drill collars & tbg. Broke circ. w/foam-air. Washed fr. 3,927'-3,931' & stopped drilling. Pulled 18,000# over pipe weight & came loose. TOH w/tbg., drill collars, jars, extension & shoe. TIH w/Kutrite shoe, OD extension, OD anadrill jars, drill collars & tbg. Tagged at 3,929'. Broke circ. w/foam-air. Milled fr. 3,932'-3,935'. Pulled 30,000# over pipe wgt. & came loose. TOH w/tbg., drill collars, jars, extension & shoe. TIH w/bit, drill collars & tbg. Tagged at 3,932'. Broke circ. w/foam-air. Drld. fr. 3,932'-3,935' (TD). TOH w/tbg., drill collars & bit. TIH w/RTU reamer w/mill tooth cones, drill collars & tbg. Reamer at 3,712'. Opened reamer at 3,783' & broke circ. w/foam air. Underreamed O.H. to 8-5/8" fr. 3,783'-3,869' (86'). Circ. hole clean. TOH w/tbg., drill collars & reamer. TIH w/reamer, drill collars & tbg. Continued underreaming at 3,869'. Underreamed fr. 3,869'-3,935' (TD). Circ. hole clean. TOH w/tbg., drill collars, & reamer. Schlumberger MIRU. Logged OH. Wireline found 7" csg. shoe at 3,767' & TD at 3,928'. Caliper log showed O.H. underreamed to 8-1/2"-8-3/4" fr. 3,780'-3,928'. Perf'd. 7" csg. fr. 3,746'-3,760' using 4" hegs gun, 2 JSPF, 180 degree phased & total of 29 holes. Schlumberger RDMO. TIH w/sonic hammer, SN & tbg. Acidizing tool at 3,707'. Knox Svcs. MIRU. Acidized perfs. & O.H. w/5,000 gals. 15% NEFE DI HCL acid & 3% DP-77MX micellar solvent in three stages. RU swab equipment, swab well & RD swab equipment. TIH w/tbg., SN & acidizing tool. TIH w/pkr., "F" profile nipple, on-off tool & salta PVC lined tbg. Set & got off pkr. at 3,690'. Circ. & displaced well w/185 bbls. fresh water & T-2264 corrosion inhibitor mixed. Latched onto pkr., landed mandral in breech-loc hanger w/10,000# tension, & removed BOP. Press. tst'd. csg. to 540# & charted test.

Installed inj. wellhead tree & press. tst'd. seal to 3,000#. Held. Pumped 45 bbls. fresh water dwn tbg. & left tbg. on vacuum. Pride Well Svc. & Star Tool rigged down, cleaned location & moved off of location. Well ready for use as injector in NMGSAU.

Note: C-103 will be filed upon injection of first water into ground.

