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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation

State B

Company or Operator

Lease

Well No. 1 in NW 1/4 of Sec. 36 T. 19-S

R. 36-E, N. M. P. M. Monument Field, Lea County.

Well is 1980 feet south of the North line and 4620 feet west of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Shell Petroleum Corporation Address Box 2099, Houston, Texas.

Drilling commenced 8-20 1935 Drilling was completed 19

Name of drilling contractor Rowan Drilling Co Address Forth Worth, Texas

Elevation above sea level at top of casing 3599 feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 3812 to 3935 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/4"	50	8		219	Belled Jt			Surf. casing
9-5/8"	36	8 Natl		2417	Baker			Conductor
7"	24	10		3725	Baker			Oil String
2 1/2"	4.6	10						Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	12 1/4"	219	300	Halliburton	11 1/2	30 tons
12"	9-5/8"	2417	600	"	10 3/4	
8-3/4"	7"	3775	50	"	10 3/4	70 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		H C L	2000	9-24	3775-3935	
		"	6000	9-28	3775-3935	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3935 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 1, 1935

The production of the first 24 hours was 1680 barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, Be. 31° at 66° Fah.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Owens, Driller L J Hartman Gruber, Driller

C. Provine, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9

day of July, 1935

Hobbs, N M Oct. 4, 1935

Name C. J. Schaeffer

Position District Engineer

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	184		Caleche & surface sand
184	1085		Red Beds w/hrd stks
1085	1210		Anhydrite
1210	1446		Salt
1446	1456		Anhydrite
1456	1753		Salt w/stks Anhy
1753	2323		Salt
2323	2345		Anhy W/stks salt
2345	2668		Anhy
2668	3143		Anhy. and Lime
3143	3381		Gray Lime
3381	3391		Lime W/stks sand showing gas
3391	3725		Gray Lime
3725	3812		Hard Gray Lime
3812	3880		Hard Gray Ls w/stks oil staining
3880	3935		Soft Lime showing oil