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State of New Mexico vergy, Minerals and Natural Resources Depart

DISTRICT # P.O. Drawer DD, Astedia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT BI 1000 Rio Brazos Rd., Arisec, NM 87410

Amerada Hess Corporation Amerada Hess Corporation Address Drawer D, Monument, New Mexico 88265 Confidence Confiden		REQ	UEST FO	JA AL	LLOW ORT (/AB	LE AND AUTHORIZ AND NATURAL GA	ZATION				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.