

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12484 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1167-48
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA BLOCK 14
8. Well No. 4
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 36 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: UNDER-REAMED WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-93 THRU 3-25-93

MIRU RAM OIL WELL SER. PULLING UNIT. UNSEATED PUMP & TOH W/RODS & PUMP. UNFLANGED WELLHEAD & INSTALLED BOP. TOH W/TBG. TIH W/7" X 2-7/8" LOK-SET RBP SET AT 3615'. RIGGED UP REVERSE UNIT, LOADED WELL W/FRESH WATER & CIRC. GAS OUT OF WELL. PRESS. TESTED CASING TO 560 PSI. LEAKED OFF TO 480 PSI IN 30 MIN. TIH WITH 7" X 2-7/8" PKR. SET AT 3560' & PRESS. TESTED RBP TO 575 PSI FOR 15 MIN. HELD OK. SET PKR. AT 2560' & PRESS. TESTED FR. 2560' TO RBP TO 520' FOR 15 MINS. HELD OK. SET PKR. AT 1503' & PRESS. TESTED CSG. FR. 1503' TO RBP TO 560 PSI. LEAKED OFF TO 500 PSI IN 10 MIN. PRESS. TESTED CASING FR. SURFACE TO 1503' TO 500 PSI. HELD OK. SET PKR. AT 2064' & TESTED FR. SURFACE TO 2064'. LEAKED OFF FR. 540 PSI TO 530 PSI IN 10 MIN. TESTED FR. 2064' TO RBP. LEAKED OFF FR. 580 PSI TO 520 PSI IN 15 MIN. LOCATED CSG. LEAK FR. 1533' TO 2530'. TOH W/TBG. & PKR. TIH OPEN ENDED W/96 JTS. 2-7/8" TBG. SET BOTTOM OF TUBING AT 2991'. SPOTTED 4 SKS. OF 12/20 MESH SAND ON TOP OF RBP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Wheeler, Jr. TITLE SUPV. ADMIN. SERV. DATE 4/12/93
TYPE OR PRINT NAME ROY WHEELER, JR.

TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 16 1993