Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.U. Box 1980, Hobbs, NM 88240

State of New Mexico Env , Minerals and Natural Resources Departmen

Well API No.

DISTRICT II P.O. Drewer DD, Asteela, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORATION								1	3002512484				
DRAWER D, MONUMEN	IT. NEW	MEXIC	0 8826	65									
m(s) for Filing (Check proper			3 3020			Other	(Please e	plain) N	EW WA	ERFL00	D UNIT	FFECTI	
Well	Ť	Q	ange in Tr	LB EPOT4	r of:	_		ORDER			-9494		
mpletics 🔲	Oi			y Gas							. STATE		
ge in Operator		aningheed G									T BLK.	14, #4.	
ege of operator give name idress of previous operator .	SHELL	_ WESTE	RN E&P	INC	., P.O	. BOX 57	6, HOL	ISTON,	TEXAS	7001	0576		
DESCRIPTION OF W	ELL AN	ID LEAS	E										
e Name	BLK. 1	14 W	/ell No. Po			g Formation			Kind of	Lease detail or Fee		ase No.	
NORTH MONUMENT G/	/SA UNI	IT	4]	EUN	ICE MO	NUMENT G	/SA		300, 1	ucial of Tex	' B-11	<u>67 - 48</u>	
ntios D		660	17.	ant Erran	n The	NORTH Line	4	660	Enat	From The		WESTLine	
Unit Letter	i.	100						LEA	rec	rioid fix .			
Section 36 T	owaship	198	R	ange	36E	, NM	IPM,	LEA				County	
DESIGNATION OF					NATUE	RAL GAS				7.15.7			
ne of Authorized Transporter of TEXAS NEW MEXICO	L	_^_	r Condense 1PANY	ם "						, CO 8	70 0 is to be s e 30202	ini j	
ne of Authorized Transporter o				r Dry C	las 🗀						form is to be s	ent)	
WARREN PETROLEUM	_COMPAI				,					OK 74	1102		
ell produces oil or liquids, location of tanks.	ļ	Unit S	iec. T	wp.	Rge.	le gas actually	connecte	d?	When 7				
is production is courningled w	ith that from	m any other	lease or on	ol. eive	commineti	ng order numi			.1				
COMPLETION DAT													
Designate Type of Comp	letion - (Oil Well	G	as Well	New Well	Workov	er [)oepen	Plug Back	Same Res'v	Diff Res'v	
• Spudded		Date Compl.	Ready to P	rod.		Total Depth	L	l		P.B.T.D.	_1	_l	
evations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
foretions									Depth Casing Shoe				
										Depth Cast	ing Shoe		
		π	UBING, (CASIN	IG AND	CEMENTI	NG REC	CORD					
HOLE SIZE		CAS	ING & TUE	BING S	IZE		DEPTH SET				SACKS CEMENT		
 													
						 				<u></u>			
 			···							<u> </u>			
TEST DATA AND RI	EQUEST		LLOWA	BLE						L			
L WELL (Test must !					oil and must	be equal to o					e for full 24 he	nes.)	
L WELL (Test must l		Date of Test			oil and must	Producing N					e for full 24 ho	nes.)	
IL WELL (Test must in a First New Oil Run To Tank	1	Date of Test	t .		oil and mus	Producing M	ethod (Fid					nes.)	
IL WELL (Test must to task to First New Oil Run To Task togeth of Test	1		t .		oil and musi		ethod (Fid			tc.)		nes.)	
L WELL (Test must to the First New Oil Run To Tankingth of Test	1	Date of Test	t .		ril and mus	Producing M	ethod (<i>Fla</i> ure			tc.)	e e	ners.)	
L WELL (Test must into First New Oil Run To Tankingth of Test	1	Date of Test Tubing Pres	t .		oil and must	Producing M Casing Press	ethod (<i>Fla</i> ure			Choke Siz	e e	nes.)	
L WELL (Test must I nte First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	1	Date of Test Tubing Pres Oil - Bbls.	t sure		il and must	Casing Press Water - Bbl	ethod (Fla	эм, ритр		Choke Siz		nes.)	
L WELL (Test must I nte First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	1	Date of Test Tubing Pres	t sure		il and mus	Producing M Casing Press	ethod (Fla	эм, ритр		Choke Siz	e e	nes.)	
L WELL (Test must to the First New Oil Run To Tankingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	7	Date of Test Tubing Pres Oil - Bbls.	t sture	f load o	il and must	Casing Press Water - Bbl	ethod (Fid	ow, pump		Choke Siz	re 7 Condensate	nes)	
L WELL (Test must it the First New Oil Run To Tank ingth of Test that Prod. During Test AS WELL that Prod. Test - MCF/D sting Method (pitot, back pr.)	1	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres	t stare	f load o		Producing M Casing Press Water - Bbli Bbls. Conde	ethod (Fid	ow, pump		Choke Siz	re 7 Condensate	nes.)	
L WELL (Test must It to First New Oil Run To Tank night of Test trual Prod. During Test AS WELL trual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CER	TIFICA	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres	issure Set COMP	(load o		Producing M Casing Press Water - Bbli Bblis. Conde	nsate/MM	CF	, gas lift, e	Choke Siz	e F Condensale		
L WELL (Test must it the First New Oil Run To Tank ingth of Test it that Prod. During Test it is AS WELL it is Prod. Test - MCF/D it is Method (pitot, back pr.) I. OPERATOR CER is hereby certify that the rules Division have been complied	TIFICA and regulati with and the	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF	isture Set COMP Oil Conserve	in)	NCE	Producing M Casing Press Water - Bbli Bblis. Conde	nsate/MM	CF	SERV	Choke Size MCI Gravity of Choke Size	T Condensus		
IL WELL (Test must it has First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CER i hereby certify that the rules	TIFICA and regulati with and the	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF	isture Set COMP Oil Conserve	in)	NCE	Producing M Casing Press Water - Bbli Bblis, Conde	nsate/MM	CF	SERV	Choke Siz	T Condensus		
IL WELL (Test must in the First New Oil Run To Tank ingth of Test in the First Prod. During Test in the First Prod. Test - MCF/D in the Front Test - MCF/D in the Front Test - MCF/D in the Test - MCF/D in th	TIFICA and regulati with and the	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF	complete the state of the state	in) LIAN ration	NCE	Producing M Casing Press Water - Bbis Bbis. Conde	neste/MM sure (Shui	ceroved	SERV	Choke Size MCI Gravity of Choke Size ATION JAN 0	T Condensuse	ON	
L WELL (Ten must it the First New Oil Run To Tank ingth of Test it that Prod. During Test it that Prod. During Test it that Prod. Test - MCF/D it ing Method (pitot, back pr.) I. OPERATOR CER it hereby certify that the rules Division have been complied is frue and complete to the besignature ROBERT L. WILLIAM	CTIFICA and regulativith and the set of may be	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF tions of the control of the	COMP Oil Conserve metion give ad belief.	in) LIAN ration n above	ICE	Producing M Casing Press Water - Bbli Bblis, Conde	neste/MM sure (Shui	CF CONS Oved	SERV	Choke Size MCI Gravity of Choke Size ATION JAN 0	7 Condensate 2e 1 DIVISI 9 '92	ON	
IL WELL (Test must I take First New Oil Run To Tank ingth of Test citual Prod. During Test citual Prod. During Test citual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CER I hereby certify that the rules Division have been complied is five and complete to the besignature ROBERT L. WILLIAM Printed Name	CTIFICA and regulativith and the set of may be	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF tions of the control of the	COMPONIC COMPONIC COMPONIC COMPONIC CONSERVATION OF CONSERVATI	LIAN ration is above	NCE DENT	Producing M Casing Press Water - Bbis Bbis. Conde	ethod (Fidenical Collaboration) Bure (Shut- OIL Collaboration) OR	CF CONS Oved	SERV	Choke Size MCI Gravity of Choke Size ATION JAN 0	7 Condensate 2e 1 DIVISI 9 '92	ON	
IL WELL (Test must is note First New Oil Rus To Task ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) IL OPERATOR CER is hereby certify that the rules Division have been complied is true and complete to the besignature ROBERT L. WILLIAM	CTIFICA and regulativith and the set of may be	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF tions of the control of the	COMPI Oil Conserve mation give ad belief. SUPERI 505-3	LIAN ration is above	NCE DENT	Producing M Casing Press Water - Bbis Bbis. Conde	ethod (Fidenical Collaboration) Bure (Shut- OIL Collaboration) OR	CF CONS Oved	SERV	Choke Size MCI Gravity of Choke Size ATION JAN 0	7 Condensate 2e 1 DIVISI 9 '92	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.