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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation

State B

Company or Operator

Lease

Well No. 2 in NW 1/4 of Sec. 36 T. 19-S

R. 36-E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of Sec 36

If State land the oil and gas lease is No. 519 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Shell Petroleum Corporation Address Houston, Texas.

Drilling commenced 3-13-36 19 Drilling was completed 4-17 19 36

Name of drilling contractor Oil Well Drilling Co Address Hobbs, N. M.

Elevation above sea level at top of casing 3618 feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 3842 to 3953 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	50	8	SH	177	Baker			
9-5/8	36	8	Yagtown	1096	"			
7"	24	10	"	3691	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 1/2	177	150	Halliburton		
11-3/4	9-5/8	1096	350	"		
8-3/4	7"	3691	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
2000 gals		Dowell X	2000 Gal	4-19-36	3691-3953	

Results of shooting or chemical treatment 22 bbls one hour increased to 45 bbls oil per hour.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3953 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 5-1 19 36

The production of the first 24 hours was barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. E. DeBoise Driller Tom McGwyer Driller

H. B. Cobb Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2

day of June 19 36

Notary Public.

Name J. Schuchle

Position District Examiner

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Caliche
50	65		Water Sand
65	102		Caliche & Shale
102	1075		Red Beds w/hrd Stks
1075	1320		Anhy
1320	2315		Anhy & Salt
2315	2819		Anhy
2819	2954		Anhy & Lime
2954	2972		Lime
2972	3074		Hrd Brown Lime
3074	3189		Lime & Anhy
3189	3366		Hrd Lime
3366	3390		Hrd Brown Lime
3390	3430		Hrd Brown Lime w/soft strks
3430	3439		Hrd Brown Lime
3439	3460		Soft Grey Lime
3460	3490		Hrd grey Lime
3490	3500		Soft Grey Lime
3500	3842		Hrd Grey Lime
3842	3953		Hrd Grey Lime w/soft strks
TD	3953		