

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12486

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 35 Township 19S Range 36E NMPM LEA County

7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA UNIT
BLK. 13

8. Well No.
9

9. Pool name or Wildcat
EUNICE MONUMENT G/SA 230-

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1309 (04-03-96 THRU 04-09-96)

TYLER WELL SVC. & STAR TOOL MIRU. PRESS. TST'D. CSG. TO 510# & CHARTED 30 MIN. TST. CSG. HELD. INSTALLED BOP. RMV'D. MANDRAL FR. HANGER, GOT OFF PKR. & ALLOWED FLUID TO EQUALIZE. GOT BACK ON & RELEASED PKR. TOH W/SALTA LINED TBG. LOCATED BLISTER IN PVC LINING @ 622'. TOH W/REMAINING TBG., ON-OFF SKIRT, & PROFILE NIPPLE. SCHLUMBERGER MIRU. PERF'D. 7" 24# CSG. FR. 3,753'-3,780' W/2 SPF USING 4" HEGS FOR A TOTAL OF 55 HOLES. SCHLUMBERGER RDMO. TIH W/FTI SONIC HAMMER, SN & TBG. ACIDIZING TOOL @ 3,685'. TIH W/TBG. & STRIPPER HEAD. KNOX SVCS. MIRU. PREWASHED CSG. PERFS. FR. 3,753'-3,780' W/80 BBLs. FW @ 6.0 BPM @ 1,400#. ACIDIZED PERFS. W/2,000 GALS. NEFE DI 15% HCL ACID & 1.5% DP-77MX MICELLAR SOLVENT MIXED @ 6.1 BPM @ 1,600#. KNOX SVCS. RDMO. RU SWABBING EQUIPMENT. SWAB WELL. RD SWABBING EQUIPMENT.
(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 04/10/96

TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 16 1996

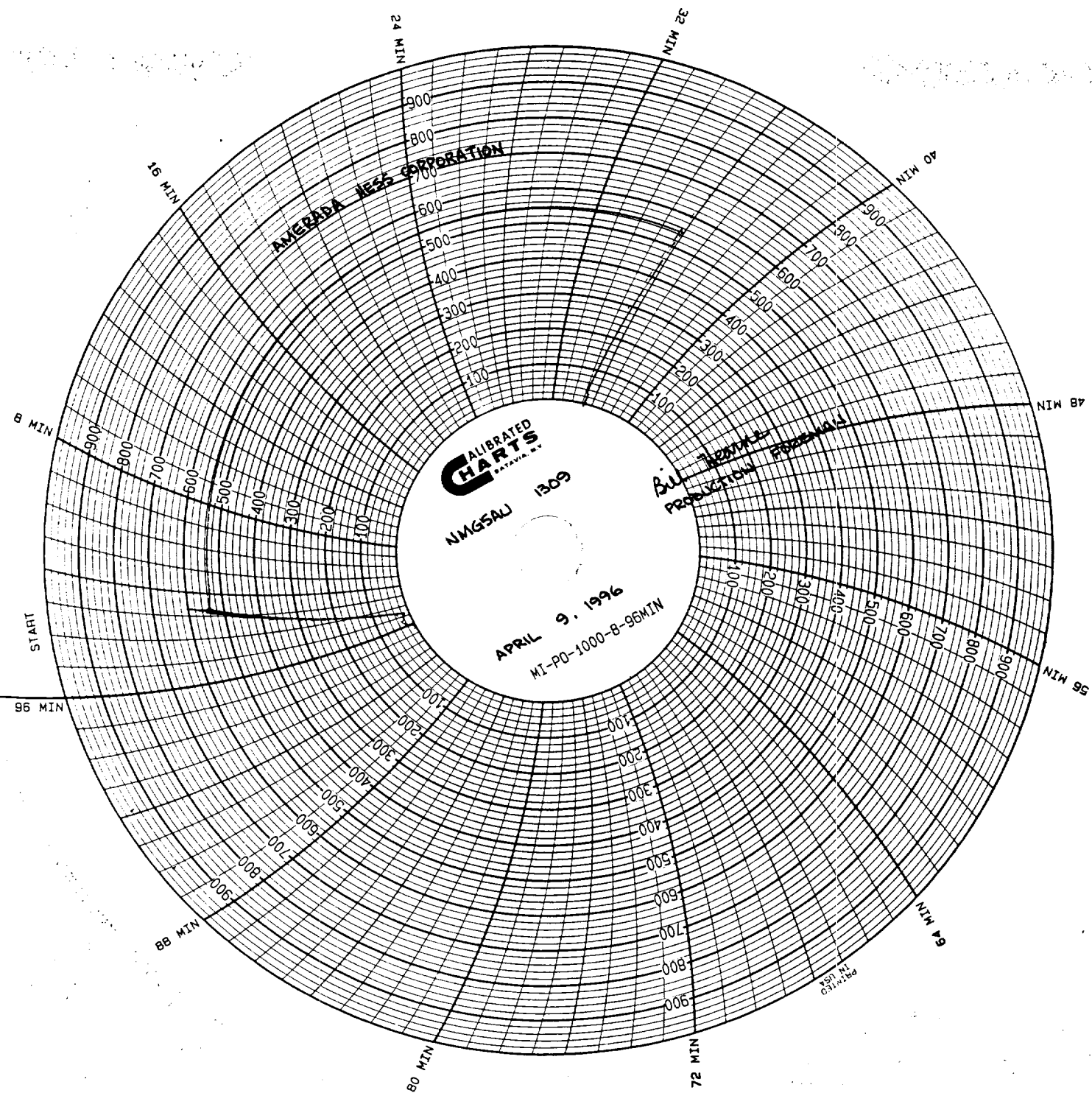
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TOH W/REMAINING TBG., SN & ACIDIZING TOOL. TIH W/PKR. W/1.50" "F" PROFILE NIPPLE, ON-OFF SKIRT & 2-3/8" POLY LINED (BANDERA) INJ. TBG. SET & GOT OFF PKR. @ 3,712' DISPLACED WELLBORE W/175 BBLS. F.W. & T-2264 CORROSION INHIBITOR MIXED. GOT ON PKR. & LANDED BREECH-LOC MANDRAL IN HANGER W/16,000# TENSION. RMV'D. BOP. PRESS. TST'D. CSG. TO 540# & CHARTED 30 MIN. TST. NOTE: NMOCD NOTIFIED BUT NO WITNESS PRESENT DURING TEST. PRESS.'D TBG. & BLEW PUMP OUT PLUG W/1,000#. INSTALLED 7-1/16" 3M NATIONAL INJ. WELLHEAD TREE & PRESS. TST'D. TO 3,000#. INSTALLED INJ. LINE & RESUMED INJ. WATER ON A 1/64" CHOKE.

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