

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12486
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 13
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 35 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Convert to injection well.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1309 07-12-95 Thru 07-24-95

MIRU Tyler Well Service pulling unit. TOH w/rods and pump. Removed wellhead, installed BOP and TOH w/tubing. TIH w/7" x 2-3/8" loc-set RBP set at 3,750'. Tested casing to 520 psi for 32 mins. Held OK. Dumped 2 sacks sand on top of RBP. Removed BOP and wellhead. Installed a new wellhead from the surface casing up. Re-installed BOP and ran retrieving head. Circ. the sand off RBP at 3,750', latched onto, released and TOH w/RBP. Ran a 6-1/4" bit. Tagged bottom at 3,926'. Drilled out fill to TD at 3,935'. Drilled new 6-1/4" O.H. from 3,935'-3,960'. Circ. clean. Ran a 8-5/8" underreamer. Tri-Cone Bit Service reamed the O.H. from 3,803' to TD at 3,960'. Circ. O.H. and casing clean. Schlumberger logged O.H. w/sonic/LDT/CNL/GR tool from 3,800' to 3,960'. Knox Services pumped 1,260 gals. of 15% NEFE acid w/3% DP-77MX chemical in O.H. from 3,790'-3,835'. Pumped 1,890 gals. 15% NEFE acid w/3% DP-77MX chemical

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-04-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1995

JCBN

ep

NMGSAU #1309 Continued (Page 2)

in O.H. from 3,835'-3,898'. Pumped 1,890 gals. 15% NEFE acid w/3% DP-77MX chemical in O.H. from 3,898'-3,960'. Swabbed well. Ran a 7" x 2-3/8" Baker loc-set packer on 2-3/8" salta lined tubing. Set packer at 3,750' w/10,000 psi tension. Released on and off tool and displaced 7" casing w/140 bbls. of packer fluid. Latched onto on-off tool and tested casing to 500 psi for 35 mins. Held OK. Installed wellhead. Well closed in for future use as NMGSAU injector.

Note: C-103 will be filed upon first injection of water.

RECEIVED

AUG 1 8 1961

OCB HUBB
OFFICE