

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12486
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 13
8. Well No. 9
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER: TESTED CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103
6-11 THRU 6-14-93

MIRU DA&S WELL SER. PULLING UNIT & TOH W/RODS AND PUMP. REMOVED 8-5/8" NATIONAL TYPE "E" TUBINGHEAD SLIP ASSEMBLY AND INSTALLED AN 8-5/8" LARKIN ADAPTER FLANGE AND A 6" 900 MANUAL BOP. TOH WITH 2-3/8" 8RD EUE TBG. TIH WITH A 6-1/4" DRILL BIT. TAGGED TOP OF FILL AT 3,896' & TOH. TIH WITH A 7" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG SET AT 3,750'. CIRC. CASING WITH 150 BBLs. FRESH WATER & PRESSURE TESTED CASING FROM 0' TO 3750'. PRESSURE REMAINED AT 560 PSI FOR 30 MINS. CHECKED SURFACE-INTERMEDIATE AND INTERMEDIATE-PRODUCTION CASING ANNULI AND FOUND NO PRESSURE OR FLOW. RELEASED RBP AT 3750' & TOH. TIH WITH A 6-1/4" DRILL BIT & BAILER. TAGGED TOP OF FILL AT 3896' & CLEANED OUT FR. 3896' TO 3934' & TOH. TIH WITH A 7" BAKER TUBING ANCHOR CATCHER WITH 45,000# SHEAR PINS AND 2-3/8" 8RD EUE TBG. REMOVED 6" 900 MANUAL BOP & 8-5/8" LARKIN ADAPTER FLANGE AND INSTALLED A 8-5/8" NATIONAL TYPE "E" TUBINGHEAD SLIP ASSEMBLY. SET TAC AT 3,769' WITH 12,000# TENSION & SN AT 3,833'. TIH WITH PUMP & RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED PROD. WELL. TEST OF 6-21-93: PROD. 18 B.O. & 3 B.W. IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7-9-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 16 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 15 1993

SA HOBBS
FBI