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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 30 10 00 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3290

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SKELLY OIL COMPANY	8. Farm or Lease Name Mexico "U"
3. Address of Operator P. O. Box 1351 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE north LINE AND 1650 FEET FROM THE east LINE, SECTION 8 TOWNSHIP 19S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs (Grbg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3616' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Perforate & treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 8 a.m. 8-27-69. Pulled rods and tubing.
 - Ran base temperature log.
 - Ran temperature survey, hit bridge at 4014'.
 - Ran tubing and bit and cleared bridge.
 - Treated down casing into open-hole section 3983-4075' with 40,000 gals. gelled brine; 40,000# 20-40 sand; 1750# rock salt and 500 gals. 15% acid.
 - Ran Correlation log 3985-3200'.
 - Perforated 5-1/2" OD casing 3857-3953' (Grayburg) with 11 shots.
 - Ran tubing with "RTTS" packer set at 3783' and bridge plug at 3968'.
 - Treated down tubing into perforations 3857-3953' with 1,000 gals. 15% "NE" acid using 20 ball sealers. Pulled tubing and "RTTS" packer.
 - Treated down 5-1/2" OD casing into perforations 3857-3953' with 33,000 gals. gelled brine water and 33,000# 20-40 sand.
 - Ran 2-3/8" OD tubing and retrieved bridge plug.
 - Ran tubing and 4-3/4" bit and cleaned out 3985-4075'. Pulled tubing and bit.
 - Ran 135 jts. (4026') of 2-3/8" OD tubing and set at 4030' with seating nipple at 3995', tubing perforations 3996-3999'.
 - Ran rods with pump set at 3996'. Tested.
- (See attached sheet for 15)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) J. R. AVENT

TITLE **District Office Manager**

DATE **October 28, 1969**

APPROVED BY 
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT OFFICE
FILE COPY

(SIGNED) J. R. AVERI

DISTRICT OFFICE
FILE COPY

Skelly Oil Company
Mexico "U" No. 1
Sec. 8, T19S, R38E

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Form C-103

- 15) Returned well to producing status October 16, 1969, producing 58 bbls. oil, 126 bbls. water and 261 MCF gas per day from open-hole section 3983-4075' and 5-1/2" OD casing perforations 3857-3953' of the Grayburg-San Andres formation.