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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 25 11 15 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3290	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Mexico "U"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Hobbs	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 730 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER "B" 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 19S RANGE 38E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3616' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Perforate & Treat**

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose the following:

1. Pull rods and tubing, clean out to T.D. 4075'.
2. Treat open hole 3893-4075' with 40,000 gal. gel brine and 40,000# sand with 1200# rock salt in two stages.
3. Run Correlation log; perforate 5-1/2" OD casing with one shot per interval at 3857', 3869', 3872', 3883', 3890', 3900', 3906', 3919', 3932', 3948' & 3953'.
4. Run tubing, bridge plug and packer, isolate and acidize perfs. 3857-3953' with 1000 gallons, swab and test, pull tubing and packer.
5. Treat down casing into perfs. 3857-3953' with 33,000 gal. gelled brine and 33,000# 20-40 sand. Retrieve bridge plug, run tubing and rods.
6. Return to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) V. E. Fletcher

SIGNED

TITLE District Production Manager

DATE August 23, 1969

APPROVED BY

TITLE

SUPERVISOR DISTRICT #

DATE

CONDITIONS OF APPROVAL, IF ANY: