

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	1
SANTA FE	1
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U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

5. Indicate Type of Lease
State ☐ Fed ☒
6. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE FOR SUCH PROPOSALS.

1. Well ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

13. Elevation (Show whether DF, RT, GR, etc.)
3614' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
FORM REMEDIAL WORK ☐
REPAIR OR ABANDON ☐
REWORK OR ALTER CASING ☐
OTHER ☐ convert to injection

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows:
Move in service unit and pull rods, pump and tubing. Plug back from 4231' to 4070' with 20/40 mesh sand. Tag top of sand. Cap with 10' of calseal. New PBD should be 4060'. Run in with packer set at 3830' and workstring. Establish injection rate. Run in with a cement retainer set at 3820'. Pump 150 sacks class C neat and reverse out excess. Perforate 2700'-2701' with 4 JSPF at 0° phasing. Run in with packer and workstring and set packer at 2600'. Establish circulation. Run in with cement retainer set at 2600' and workstring. Pump 175 sacks class C neat and establish circulation through cement. Reverse out excess. Drill out retainer and cement to 2750'. Pressure test to 1000 psi. Drill out cement retainer at 3820'. Drill out cement to top of liner at 3845'. Drill out cement to 4060' and pressure test to 1000 psi. Drill out remaining cement, calseal and sand to 4231'. Run in with injection packer and plastic coated tubing. Set packer at 3855'. Load backside with corrosion inhibited fluid. Turn well to injection. Limit the injection pressure to 400 psi and the rate to 600 BWIPD. Well to be pressure limited.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Peter J. Sexton TITLE Assist. Admin. Analyst DATE 11-1-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
DATE NOV 4 1983