

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FROM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Unit No. 42
4. Location of well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or analog Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3614' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-17-83. Pulled rods and pump. Installed blowout preventer and pulled tubing. Drilled out fill and casing shoe 4211'-24'. Drilled out formation 4224'-31' and circ. clean. Perforated 3905'-66', 4078'-94', 4100'-08', 4135'-46', 52'-58', 70'-76', 81'-84', 90'-92', 97'-4200', and 07'-14' with 2 SPF. Set a packer at 4113'. Pumped 3500 gal 15% NE HCL with additives. Flushed with 18 bbl injection water. Pulled the packer. Set a retrievable bridge plug at 4113' and a packer at 4046'. Pumped 1800 gal 15% NE HCL acid with additives. Flushed with 17 bbl injection water. Reset the retrievable bridge plug at 3984' and the packer at 3860'. Pumped 3100 gal 15% NE HCL. Flushed with 17 bbl injection water. Pulled the packer and the retrievable bridge plug. Ran 2-7/8" tubing, seating nipple, pump, and rods. Moved out service unit 2-23-83. Pump tested for 744 hrs and pumped 453 BO, 819 BLW, and 2805 BW, and 3682 MCF. Last 24 hr pumped 13 BO, 122 BW, and 149 MCFD. Currently pump testing.

0+4-NM02D,H 1-HOU 1-F. J Nash, HOU 1-SUSP 1-CLF 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman

TITLE Assist. Admin. Analyst

DATE 3-31-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

MAR 6 1983

CONDITIONS OF APPROVAL, IF ANY: