

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 42
4. Location of well UNIT LETTER L 1980 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Acreage Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3614' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen well to water oil contact, perforate unexposed pay, re-perforate existing perfs, then acidize all perfs and open hole section below liner shoe as follows: Pull rods, pump, and tubing. Drill to 4231'. Clean up wellbore and displace with filtered lease water. Perforate 3905'-66', 4074'-4109', 4135'-46', 52'-58', 69'-92', 96'-4201', and 06'-15' with 4 SPF. Set a packer at apx. 4115'. Acidize with 3500 gal 15% NE HCL containing 1 gal corrosion inhibitor/1000 gal. Flush with filtered lease water. Pull the packer. Set a retrievable bridge plug at apx. 4115' and a packer at apx. 4050'. Acidize with 1800 gal 15% NE HCL containing 1 gal corrosion inhibitor/1000 gal. Flush with filtered lease water. Reset the retrievable bridge plug at apx. 3975' and the packer at apx. 3885'. Acidize with 3100 gal 15% NE HCL containing 1 gal corrosion inhibitor/1000 gal. Flush with filtered lease water. Pull the packer and the retrievable bridge plug. Run rods, pump, and tubing. Return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 1-20-83

ORIGINAL SIGNED BY
EDDIE W. SEAY

APPROVED BY _____ TITLE _____ DATE JAN 24 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1983

O.C.S.
HOBBS OFFICE