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NEW 1 TO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO PERFORM PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO PERFORM PLUG BACK TO A DIFFERENT RESERVOIR.		5a. Indicate Type of Lease State ☐ Fee ☒
1. Unit Agreement Name South Hobbs (GSA) Unit		5b. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company		6. Name of Lease Holder South Hobbs (GSA) Unit
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336		9. Well No. 42
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Valued Hobbs - GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3614 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERM REMEDIAL WORK ☒ PERMANENTLY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by exposing new pay: Pressure test casing. Perforate zones II and III and stimulate w/4500 gal 20% NE HCL using graded mothballs as diverting material. Run cement bond log, swab test and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED BY <u>John Runyan</u> TITLE <u>Asst. Administrative Analyst</u>	DATE <u>9-12-78</u>
SIGNED BY <u>John Runyan</u> TITLE <u>Asst. Administrative Analyst</u>	DATE <u>OCT 14 1978</u>