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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name SOUTH HOBBS (GSA) UNIT
8. Farm or Lease Name SOUTH HOBBS (GSA) UNIT
9. Well No. 42
10. Field and Pool, or Wildcat HOBBS-GSA
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY.
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714
4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) NA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity remedial work performed as follows:

Cleanout hole to TD 4185 and deepen to 4224.
Set 4 1/2" liner from 3845-4224 w/ 755x cement.

Perf. 4135'-4214' w/ 215 SPF.
acidized w/ 1500 gal 15% NE Hcl.

Evaluated.

Prior - Pump 15 BD + 295 BW 24 hrs
After - " 2 " + 239 BW - - .

TD-4224.
PB-4223.

OC- 6-30-75
Comp- 4-9-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry R. Lyakum TITLE ADMINISTRATIVE ASSISTANT DATE 4-20-76

0+2. NMOCCH
1- DIV
APPROVED BY
1- SUSP
CONDITIONS OF APPROVAL, IF ANY:
1 DD.

TITLE _____ DATE _____