

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 22, 1947

Midland, Texas

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
The Texas Company's **H. D. McKinley** Well No. **1** in the

Company or Operator Lease
NW 1/4 SW 1/4 of Sec. **4**, T. **19-S**, R. **38-E**, N. M. P. M.,
Hobbs Field, **Lea** County.

The dates of this work were as follows: **See below**

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on **June 18** 19 **47**
 and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plug Back Depth 4040' - Lime

Well was cleaned out and plugged back from Total depth 4185' to 4047' with 22 sacks cement. Cement was drilled out to 4052' and hole was bailed clean. Plugging back to 4040' was completed in the following manner: 4052-4047' with 1000# lead wool. Wooden limit plug #1 was set at 4047' and filled up with lead wool to 4044'. Limit plug #2 set at 4044' and filled up to 4040' with lead wool. Tubing was run with Robinson 5 1/2" x 2 1/2" packer set at 3985'. On Test 8-17-47, well flowed 46 barrels oil and 60% BS&W through 30/64" choke in 7 hours.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

22nd day of **August**, 19 **47**Name **J. T. Nail**Asst. **District Superintendent**

Position

Mary L. Corbin
 Notary Public

Representing **The Texas Company**

Company or Operator

My commission expires **June 1, 1949**Address **Box 1270, Midland, Texas**

Remarks:

APPROVED

Date **AUG 25 1947**

Roy Yankroff
 Name
Oil & Gas Inspector
 Title

البريد
البريد

d

البريد
البريد

البريد