Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

RECLIEST FOR ALLOWARI E AND ALITHORIZATION

perator		UIRA	INOLI	OH I OIL	AND NAT	UHAL GA					
		<del></del>			<del> </del>		Well Al		. 2		
Chevron U.S.A Inc	•						30-	025-1254		<del></del>	
P.O. Box 1150, Mi	dland, '	Texas	797	02				·			
son(s) for Filing (Check proper box)				······		t (Please expla		11.100	· •		
w Well		Change in	•				Date: 12				
completion U	Oil Casinghese		Dry Go	us ∐ 			State tization		ange of (	Operato	
range of operator give name					ited to	SHOW UILL	CIZACION	7700			
nange of operator give name address of previous operator She	11 West	ern E	& P	Inc. P.C	). Box 5	76. Hous	ton, Tex	as //00	)1 (WCK 4	<del>(435)</del>	
DESCRIPTION OF WELL	AND LEA	SE						,			
ise Name		Well No.	Pool N	iame, Includio	g Formation		Kind o	(Lease	La	se No.	
Eunice Monument South	Unit H		Eu	inice Mo	nument G	rayburg	3.A	TAMMAN			
	. 198	0	Total D	N	orth	<del>-680</del>	660 Pe	d Easen The	West	Line	
Unit LetterE	-	<u> </u>	. res r	TOOL 106				r 1.10411 1110 —			
Section 13 Township	20S		Range	36E	, N	(PM,	Lea	<del></del>		County	
DESIGNATION OF TRAN  ne of Authorized Transporter of Oil		or Condet		ID NATUR	Address (Giv	eddress to w	hick approved	copy of this fo	rm is to be se	ut)	
Shell Pipeline	$\Box$	•••					Midland				
ne of Authorized Transporter of Casing	ghead Gas	-X	or Dry	Ges 🔲	Address (Giv	e eddress to w	kick approved	copy of this fo	rm is to be se	<b>t)</b>	
Warren Petroleum			<b></b>				Eunice		xico 88	231	
veil produces oil or liquids, location of tanks.	Ueit	Sec.	Tup.	Rgs.	is gas actuali	y connected?	When	7			
is production is commingled with that				ive commissi	ne onier mm	ber:				-	
COMPLETION DATA	HOLL CLY ON	M 1000 W	hami 9								
		Oil Wel	1	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ل	_!		Total Depth	<u> </u>	J	BRTD	<u> </u>		
te Spudded	Date Com	pi. Ready t	10 P104.		fort pehr			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
values (Dr. Kab. Ki, Ch. St.)	,						Depth Casing Shoe				
forations						-		Depth Casis	ig Shoe		
						NO DECO	PD.				
		24 004 0 2 70 1004 0 0175				CEMENTING RECORD			SACKS CEMENT		
					CEMENT	DEPTH SE	<u>τ</u>		SACKS CEM	ENT	
HOLE SIZE					CEMENT	DEPTH SE	т		SACKS CEM	ENT	
HOLE SIZE					CEMENT	DEPTH SE	r		SACKS CEM	ENT	
HOLE SIZE					CEMENT	DEPTH SE	r		SACKS CEM	ENT	
	CA	SING & T	TUBING	I SIZE	CEMENT	DEPTH SE	T		SACKS CEM	ENT	
	CA	SING & T	TUBING	I SIZE		DEPTH SE	r				
TEST DATA AND REQUE IL WELL (Test must be after t	ST FOR A	ALLOW	TUBING	I SIZE	the agent to 6	DEPTH SE	r	is depth or be			
TEST DATA AND REQUE IL WELL (Test must be after t	CA	ALLOW	TUBING	I SIZE	be aqual to a	r exceed top a fethod (Flow,	Howable for th	is depth or be	for full 24 hos		
TEST DATA AND REQUE IL WELL (Test must be after a ale First New Oil Rua To Tank	ST FOR A	ALLOW	TUBING	I SIZE	the agent to 6	r exceed top a fethod (Flow,	Howable for th	is depth or be	for full 24 hos		
TEST DATA AND REQUE IL WELL (Test must be after a size First New Oil Rus To Tank reggt of Test	ST FOR A recovery of to	ALLOW	TUBING	I SIZE	be equal to a Producing le	P exceed top a lethod (Flow,	Howable for th	is depth or be	for full 24 hos		
TEST DATA AND REQUE IL WELL (Test must be after a size First New Oil Rus To Tank reggt of Test	ST FOR A	ALLOW	TUBING	I SIZE	be aqual to a	P exceed top a lethod (Flow,	Howable for th	is depth or be etc.)	for full 24 hos		
TEST DATA AND REQUE IL WELL (Test must be after a ata First New Oil Rua To Tank sagth of Test ctual Prod. During Test	ST FOR A recovery of to	ALLOW	TUBING	I SIZE	be equal to a Producing le	P exceed top a lethod (Flow,	Howable for th	choke Size	for full 24 ho		
TEST DATA AND REQUE  L WELL (Test must be after the First New Oil Rua To Tank  ingth of Test  cinel Prod. During Test  AS WELL	ST FOR A recovery of to Date of To Tubing Pro	ALLOW	TUBING	I SIZE	be equal to a Producing le	P exceed top a sethod (Flow, )	Howable for th	choke Size	for full 24 hos		
TEST DATA AND REQUE  IL WELL (Test must be after the First New Oil Rua To Tank  ingth of Test  cinel Prod. During Test  GAS WELL	ST FOR A recovery of to	ALLOW	TUBING	I SIZE	be aqual to a Producing h Casing Pres Water - Bbi	PEPTH SE  r exceed top a sethod (Flow, )	Howable for th	is depth or be etc.) Choke Size Ges-MCF	for full 24 hos		
TEST DATA AND REQUE  L WELL (Test must be after its First New Oil Run To Tank  aught of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test - MCP/D	ST FOR A recovery of to Date of To Tubing Proof to Cit - Bbis	ALLOW	/ABLI	I SIZE	be aqual to a Producing h Casing Pres Water - Bbi	P exceed top a sethod (Flow, )	Howable for th	choke Size	for full 24 hos		
TEST DATA AND REQUE IL WELL (Test must be after a the First New Oil Run To Tank ingth of Test chusi Prod. During Test GAS WELL chusi Prod. Test - MCF/D	ST FOR A recovery of to Date of To Tubing Proof to Cit - Bbis	ALLOW otal volume est	/ABLI	I SIZE	be aqual to a Producing h Casing Pres Water - Bbi	PEPTH SE  r exceed top a sethod (Flow, )	Howable for th	is depth or be etc.) Choke Size Ges-MCF	for full 24 hos		
TEST DATA AND REQUE  IL WELL (Test sense be after a  stage of Test  consil Prod. During Test  GAS WELL  consil Prod. Test - MCP/D  string Method (pilot, back pr.)	ST FOR A recovery of the Date of To Date of To Date of To Date of To Date of Tubing Property of the Tubing Property of the Date of Tubing Property of Tubin	ALLOW otal volume est	/ABLI e of loss	E d oil and mus	be aqual to a Producing h Casing Pres Water - Bbi	P exceed top a fethod (Flow, )	Howable for the	Choke Size  Gravity of  Choke Size	for full 24 hor	es.)	
TEST DATA AND REQUE IL WELL (Test mean be after a ate First New Oil Rua To Tank regth of Test ctual Prod. During Test GAS WELL actual Prod. Test - MCF/D setting Method (pitot, back pr.)  T. OPERATOR CERTIFIC	ST FOR A recovery of the Date of To Tubing Proceedings of the Tubing Procedure of the CATE Outstienes of the Procedure of the	ALLOW otal volume est.  Test.  Tost.  Tost.  Tost.  Tost.	(PLIA)	E d oil and must	be aqual to a Producing h Casing Pres Water - Bbi	P exceed top a fethod (Flow, )	Howable for th	Choice Size  Ges-MCF  Choice Size  Choice Size  ATION	for full 24 hos	on ON	
TEST DATA AND REQUE IL WELL (Test must be after a lite First New Oil Rus To Tank lingth of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D string Method (pitot, back pr.)  T. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with an	CATE Outstone of the that the infe	ALLOW otal volume est.  Test.  Tool Commonwhile Oil Commonwhil	ABLI e of lose  IPLIA pervation pivos sh	E d oil and must	be equal to a Producing b Casing Pres Water - Bbi Bbis. Condi	DEPTH SE  r exceed top a sethod (Flow, 1887)  BIFE  COLL CO	Howeble for the pump, gas lift,	Choice Size  Ges-MCF  Choice Size  Choice Size  ATION	for full 24 hor	on ON	
TEST DATA AND REQUE IL WELL (Test mean be after a ate First New Oil Rua To Tank regth of Test ctual Prod. During Test GAS WELL actual Prod. Test - MCF/D setting Method (pitot, back pr.)  T. OPERATOR CERTIFIC	CATE Outstone of the that the infe	ALLOW otal volume est.  Test.  Tool Commonwhile Oil Commonwhil	ABLI e of lose  IPLIA pervation pivos sh	E d oil and must	be equal to a Producing b Casing Pres Water - Bbi Bbis. Condi	P exceed top a fethod (Flow, )	NSERV	Choke Size Choke Size Choke Size Choke Size ATION	for full 24 hor	on ON	
TEST DATA AND REQUE  IL WELL (Test must be after  star First New Oil Run To Tank  ingth of Test  citial Prod. During Test  GAS WELL  citial Prod. Test - MCF/D  sting Method (pitet, back pr.)  T. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been compiled with and  is true and complete to the best of my	CATE Outstone of the that the infe	ALLOW otal volume est.  Test.  Tool Commonwhile Oil Commonwhil	ABLI e of lose  IPLIA pervation pivos sh	E d oil and must	be equal to a Producing by Casing Press Water - Bbi Bbis. Condi	DEPTH SE  r exceed top a sethod (Flow,  BIFE  COIL CO  A Approv	NSERV	Choke Size Choke Size Choke Size Choke Size ATION	for full 24 hor	on ON	
TEST DATA AND REQUE IL WELL (Test must be after als First New Oil Run To Tank regth of Test causi Prod. During Test GAS WELL causi Prod. Test - MCP/D sating Method (pitot, back pr.)  T. OPERATOR CERTIFIC I hereby certify that the rules and regt Division have been compiled with and is true and complete to the best of my	CATE Outstone of the trace of t	ALLOW otal volume est.  Test.  Test.  F COM of Consciention gand belief.	(PLIA)	E d oil and must	be equal to a Producing by Casing Press Water - Bbi Bbis. Condi	DEPTH SE  r exceed top a sethod (Flow, 1887)  BIFE  COLL CO	NSERV	Choke Size  Gas-MCF  Gravity of  Choke Size  ATION	for full 24 hor	on ON	
TEST DATA AND REQUE IL WELL (Test meant be after a state First New Oil Russ To Tank regth of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D setting Method (pitot, back pr.)  T. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with an is true and complete to the best of my Signature D.M. Bohon	CATE Outstone of the trace of t	ALLOW otal volume est.  Test.  Tool Commonwhile Oil Commonwhil	(PLIA) Assi	ANCE	Bals. Condi	DEPTH SE  r exceed top a sethod (Flow,  BIFFE  COLL CC  A Approv	NSERV	Gas-MCF Gravity of Choke Size  Gravity of Choke Size  ATION  Gravity of Choke Size  ATION	for full 24 hos	on ON	
TEST DATA AND REQUE IL WELL (Test must be after atte First New Oil Run To Tank ength of Test cetted Prod. During Test GAS WELL vetual Prod. Test - MCE/D esting Method (pitot, back pr.)  T. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with and is true and complete to the best of my	Tubing Processing Proc	ALLOW otal volume of the Color	(PLIA)  ASS:	ANCE istant	Bals. Condi	DEPTH SE  r exceed top a sethod (Flow,  BIFFE  COLL CC  A Approv	NSERV	Gas-MCF Gravity of Choke Size  Gravity of Choke Size  ATION  Gravity of Choke Size  ATION	for full 24 hos	on ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

...... be filled out for allowable on new and recompleted wells.