OIL CONSERVATION DIVISION P. O. BOX 2088

| RGT AND MIERO | WC2 (| N.Pr | HIIV |
|------------------|-------|----------|------|
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| CHET ATRUTION | | _ | |
| 14-1A FE | | | |
| 11.1 | | | |
| v 4.u.t. | | | |
| LAMD DFFICE | | | |
| 18441500110 | 0+L | | |
| | GAS | <u> </u> | |
| CPE#41-0A | | | |
| PADRATION OFFICE | | | |

| REQUEST FOR ALLOWABLE AND CHAPTON AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Chall Hoston ESD. Inc. | | | | | |
|--|---|--|---|---|--|
| | Shell Western E&P | | | | |
| | 200 North Dairy A | Ashford, P.O. Box 991, Ho | Other (Please explain) | | |
| | Now Well Change in Transporter al: | | | | |
| | Recompletion Change in Ownership(X) | Oil Dry Go | | • | |
| | If change of ownership give name and address of previous owner | Shell Oil Company, P.O. | Box 991, Houston, Texa | s 77001 | |
| 11. | DESCRIPTION OF WELL AND | LEASE. Well No. Pool Name, Including F | | | |
| | State E | 4 Eunice Monume | ant (G-SA). | deral or Foo State | |
| • | Location E /AS | 30 Feet From The NOT+h Lin | 667 | 1 2001 | |
| L | | | | om The West | |
| • | Line of Section 13 To | mship 205 ' Range | 36E NMPM, Lei | County . | |
| u. | DESIGNATION OF TRANSPORT | | | : | |
| Shell Pipeline Corporation | | | P.O. Box 1910, Midland, Texas 79702 | | |
| • | Warren Petroleum Corpo | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1689, Lovington, NM 88260 | | |
| | if well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? When Yes NA | | |
| | give location of tanks. If this production is commingled wit | | | | |
| | COMPLETION DATA | Oli Well Gas Well | New Weil Workover Deepen | Plug Back 'Same Res'v. Dill. Res- | |
| | Designate Type of Completion | | | | |
| | Date Spedded | Date Compl. Ready to Prod. | Total Depth | P.a.T.D. | |
| | Lievettens (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth | |
| - | | | Depth Casing Shee | | |
| - | | | CEMENTING RECORD | SACKS CEMENT | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTASEI | JACKS CEMENT | |
| | | | | | |
| į | | | | | |
| ۲. | OIL WELL | | pth or be for full 24 hours) | oil and must be equal to or exceed top allo | |
| | Sate First New Oil Run To Tanks | Date of Teet | Preducing Method (Flow, pump. ga | s lift, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Astual Prod. During Test | Oil-Bhie. | Water - Bals. | Gas-MCF | |
| • | | <u></u> | · · · · · · · · · · · · · · · · · · · | * - | |
| 1 | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbis. Cordensate AMCF | Cravity of Condensate | |
| - | Teeting Method (puot, back pr.) | Tubing Pressure (Shat-La) | Cosing Pressure (Shut-in) | Chote Size | |
| | CERTIFICATE OF COMPLIANC | TE . | DI CONSERV | ATION DIVISION | |
| | | - | | | |
| • | I hereby certify that the rules and r Division have been complied with | end that the information given | APPROVED JAN 30 | 1384 | |
| | above is true and complete to the best of my knowledge and belief. | | ORIGINAL SIGNED BY JERRY SEXTON | | |
| , | | N. Nawsay | TITLE | | |
| | (Signature) Attorney-in-Fact | | If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. | | |
| | | | | | |
| (Title) | | All sections of this form must be filled out completely for allow able on new and recompleted wells. | | | |

Effective January 1,

December 1, 1983

(Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JAN 19 1984

HOEBS OFFICE