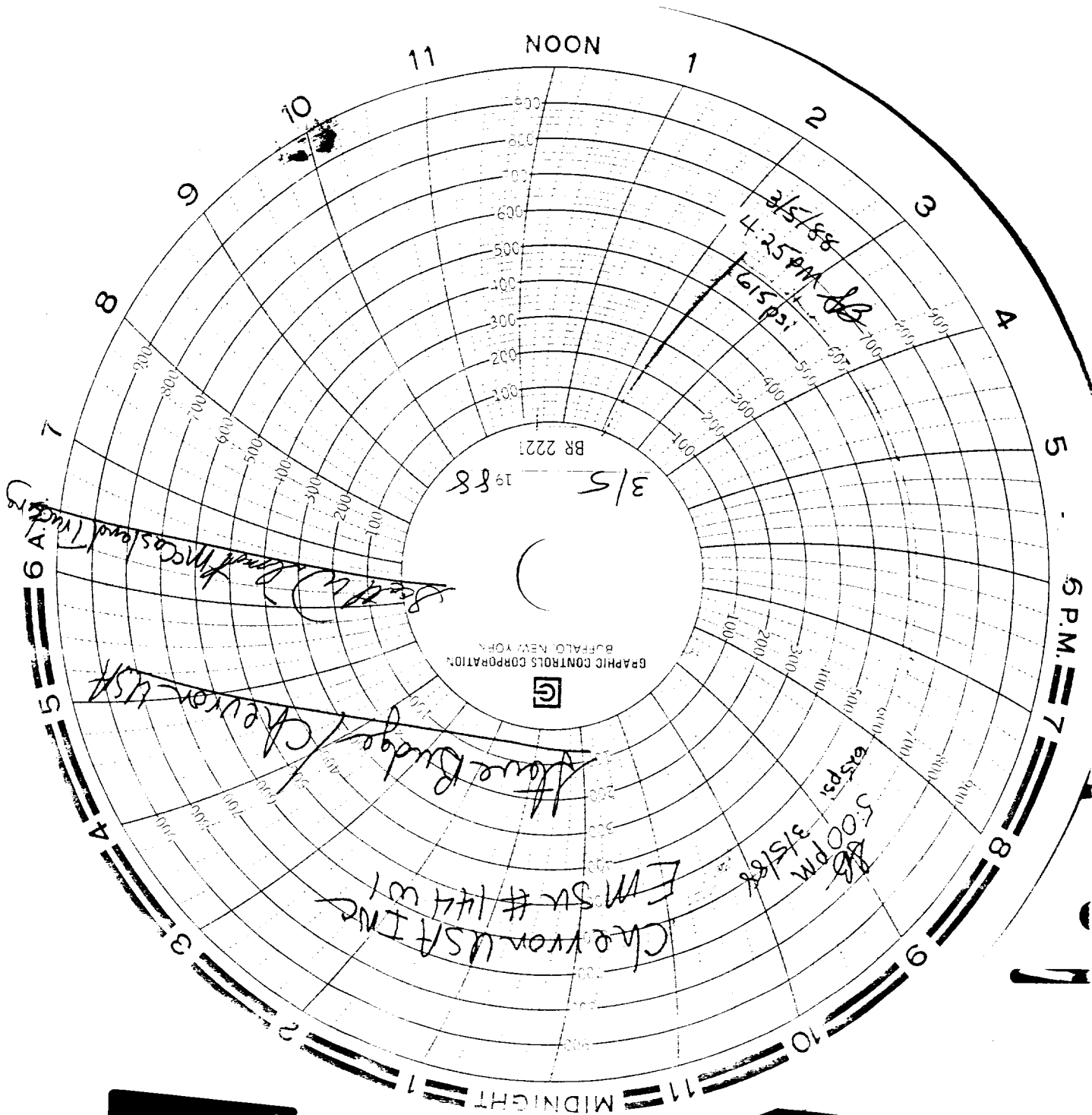




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SCD
HOBBS OFFICE

CHEVRON U.S.A. INC.

Disposal/Injection Well
Pressure Test Report
New Mexico

1. LEASE NAME: EMSU # 144 WI
2. WELL NO: 144WI
3. LOCATION: Unit G Sec 36 T 20S R 36E
4. COUNTY: Lea

5. REASON FOR TEST: ☐ Initial Test Prior to Injection
☒ After Workover

☐ Five Year Test

☐ Other (Specify) _____

6. DATE OF TEST: 3/5/88

7. TEST PRESSURE:

Time	Tubing	Casing	Surface Casing
initial	<u>Ø</u>	<u>615</u>	<u>Ø</u>
15 min.	<u>Ø</u>	<u>620</u>	<u>Ø</u>
30 min.	<u>Ø</u>	<u>625</u>	<u>Ø</u>
_____	_____	_____	_____
_____	_____	_____	_____

8. TEST WITNESSED BY OCD: ☐ Yes ☒ No
If Yes, Name of OCD Representative _____

9. OPERATOR COMMENTS ON TEST: 5 1/2" Baker Lokset pkr @ 3662'
pkr fluid = 2% KCL w w/ 1 gpt Nalco Visco 3900 + 1 gpt Nalco 3801 defoamer

10. WELL STATUS:

☒ Active ☐ Temporarily Abandoned ☐ Other (Specify) _____

11. CHEVRON REPRESENTATIVE: Steve Budge Drilling Representative
Name Title
Steve Budge
Signature