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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|-----------------------------------|---------------------------------|--|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER- <input type="checkbox"/> | 7. Unit Agreement Name Eunice Monument South |
| Name of Operator Chevron U.S.A. Inc. | | | 8. Farm or Lease Name Unit |
| Address of Operator P.O. Box 670, Hobbs, NM 88240 | | | 9. Well No. 144 |
| Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM. | | | 10. Field and Pool, or Wildcat Eunice Monument G/SA |
| 11. Elevation (Show whether DF, RT, CR, etc.) 3550 | | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

POH w/ pmp, change out wellhead to National wellhead w/7" casing nipple. NU BOP test to 600psi, ok. POH w/ production tubing. Tag TOL at 3626. Break circulation w/air. cleanout wellbore from 3771 to 3850'.TIH w/ 2 7/8" production tubing to 3451'.ND BOP, NUEH, TIH w/rods and subs, & polish rods, hang on beam, test pump seat to 500psi, ok. RD MO PU. Turn over to production.

Work performed 7-26-87 through 8-2-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Staff Drilling Engineer DATE September 18, 1987ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____

TITLE _____

DATE SEP 21 1987

CONDITIONS OF APPROVAL, IF ANY: