

DUPLICATE

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
AUG 18 1944  
HOBB'S OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Perforating & Acidizing to Reduce GAS-Oil Ratio X	

Hobbs, New Mexico

Place

August 11, 1944

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Shell Oil Company, Inc. State "K" Well No. 3 in the  
Company or Operator Lease

SW/4 of NE/4 of Sec. 36, T. 20S, R. 36E, N. M. P. M.,  
Bunice Field, Lea County.

The dates of this work were as follows: 7-1-44 to 7-28-44

Notice of intention to do the work was (was not) submitted on Form C-102 on 6-30 19 44  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set bridging plug at 3795 and perforated interval 3777-80 with ten 15/32-inch shots. Squeezed 19 sacks Portland cement. Initial pressure 1200 pounds with maximum squeeze of 3100 pounds. Drilled out cement and plug. Acidized with 400 gallons of 15 per cent acid and 800 gallons Dowell X acid. Flow on official test by Lea County Operators was 52.50 barrels in five hours, 36/64-inch choke. GOR 4037.

Witnessed by A.M. Moore Name Shell Oil Co., Inc. Company Prod. Foreman Title

Subscribed and sworn before me this 11th

I hereby swear or affirm that the information given above is true and correct.

day of August, 19 44Name W.R. BollingerPosition District EngineerRepresenting Shell Oil Company, Inc.  
Company or OperatorMy commission expires April 22, 1946Address Box 1457, Hobbs, New Mexico

Remarks:

Roy Yarrrough  
Name  
OIL & GAS INSPECTOR  
Title