

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|--|---|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | Report on setting liner, perforating & acidizing, to reduce gas-oil ratio | X |

Hobbs, New Mexico June 30, 1942

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Inc. State "K" Well No. 3 in the
Company or Operator Lease
SW/4 of NE/4 of Sec. 36 T. 20S R. 36E, N. M. P. M.,
Eunice Field, Lea County

The dates of this work were as follows: 6-22-42 to 6-28-42

Notice of intention to do the work was (was not) submitted on Form C-102 on 6-22 19 42
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

201' of 5" OD, 15# liner (extending from inside 7" casing to total depth) was cemented with 40 sacks Starcor cement. The interval from 3820' to 3890' was perforated with 59 - 15/32" holes, and treated with 1500 gallons 15 percent acid. Subsequent production tests by flowing indicated approximately 250 barrels of oil per day through 17/64" choke with gas-oil ratio of 5000. The gas oil ratio prior to remedial work was in excess of 19,000.

Witnessed by J.H. Moore Shell Oil Company, Inc. Dist. Engineer
Name Company Title

Subscribed and sworn to before me this 1st

day of July, 19 42

B. Brankin
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name J. H. Moore

Position District Engineer

Representing Shell Oil Company, Inc.
Company or Operator

My Commission expires April 22, 1946

Address Box 1457, Hobbs, New Mexico

Remarks:

Nay. Yurhroeff
Name
OIL & GAS INSPECTOR

Title