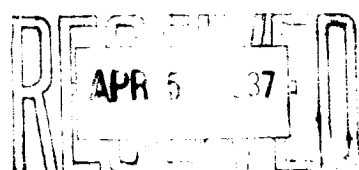


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation

State "K"

Company or Operator

Well No. 3

in NE/4

of Sec. 36

T. 20-S

R. 36-E

N. M. P. M.,

Sunco

Field,

Lea

County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of Section

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Shell Petroleum Corporation Address Houston, Texas

Drilling commenced January 26, 1937 Drilling was completed March 9, 1937

Name of drilling contractor Oil Well Drilling Company Address Hobbs, New Mexico

Elevation above sea level at top of casing 3550 feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

DUPLICATE

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	40	8	Wh'lg.	151'	Guide			
9 5/8	36	8	Ch'tr.	1107'	Float			
7	24	10	Std.	3700'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	12 1/2	151	150	Halliburton	10 lb.	4 tons
12 1/2	9 5/8	1107	375	Do.	10 1/2 lb.	
8	7	3700	175	Do.	10 1/2 lb.	4 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 10, 1937

The production of the first 8 hours was 351 barrels of fluid of which 99.8% was oil; 0.2%

emulsion; % water; and % sediment. Gravity, Be. 34.8 ° 73 ° F.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Cobb Driller Hough Driller

Gill Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5

day of 2nd, 1937

Leticia Mahoney
Notary Public

My Commission expires 10-24-39

Place Date
Name R. G. Schuch
Position District Engineer
Representing Shell Petroleum Corporation
Company or Operator.
Address Dr. #1407 - Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	65'		Caliche
65	114		Sand
114	1083		Red beds
1085	1140		Anhydrite
1240	1407		Anhydrite & shale /stks. salt
1407	1840		Anhydrite & salt /stks. shale
1840	2211		Anhydrite & salt
2211	2528		Salt & anhydrite
2528	2861		Anhydrite
2861	3003		Anhydrite & lime
3003	3725		Hard grey lime
3725	3730		Grey sandy lime
3730	3750		Tan crystalline lime
3750	3760		Grey crystalline lime stained w/oil
3760	3763		Tan crystalline lime, slightly sandy
3765	3775		Grey crystalline lime formation hard w/soft streaks.
3775	3785		Tan sandy lime
3785	3810		Grey crystalline lime
3810	3850		Tan crystalline lime - hard w/soft streaks
			Total depth 3850'