## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| FILE          |        | Ť      | +               | _ |
| V.B.G.A.      |        | Ť      | <del>-</del> i- | _ |
| LANG OFFICE   |        | i-     | ÷               | _ |
| TRANSPORTER   | OIL    | Ť      | ÷               |   |
|               | BAD    | ī      | $\overline{}$   |   |
| SPERATOR      |        | ī      | _               | ᅥ |
| PROBATION OFF | *C#    | i      | ÷               | 긕 |
| TRANSPORTER   | QAG    |        | 1-1-1-          | _ |

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-:04 Revised 10-01-78 Formal 06-01-83 Page 1

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

| I. AUTHORIZATION TO TRAN   | ASPORT OIL AND NATURAL GAS  |
|--|---|
| Chevron U. S. A. Inc.  |   |
| P. O. 670, Hobbs, New Mexico 88240 Resson(s) for filing (Check proper box)   |   |
| New Well Change in Transporter of:    Recompletion   X Oil   Change in Ownership   X Casinghead Gas  | Other (Please explain)  Dry Gas  Condensate   |
| If change of ownership give name and address of previous owner   |   |
| II. DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including   |   |
| Eunice Monument South Unit 139 Eunice Monument Location  |   |
| Unit Letter B: 660 Feet From The Morth L.  | ine and 1980 Feet From The East   |
| Line of Section 36 Township 205 Range  | •   |
| MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURA  Name of Authorized Transporter of CII  or Condensate  are Condensate  are CII  or Condensate  are CII  or Condensate  are CII  or CII  or CIII  or CIII | Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Is an actually connected?  When   |
| I this production is commingled with that from any other lease or pool.  NOTE: Complete Parts IV and V on reverse side if necessary.   | give commingling order number:  |
| T. CERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of   | OIL CONSERVATION DIVISION   |
| y knowledge and belief.  | BY ORIGINAL SIGNED BY JERRY SEXTON  TITLE DISTRICT I SUPERVISOR   |
| New Mexico Area Supt.  (Title)  1-14-87  | This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for silowable on new and recompleted wells. |
| (Date)   | Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.   |

| IV. COMPLETION DATA  |                                       | •                       |   | •                                     |                | •              |               |  |
|--|---------------------------------------|-------------------------|---|---------------------------------------|----------------|----------------|---------------|--|
| Designate Type of Completi   | on = (X) CII Well Gas V               | fell New Well           | Workover  | Deepen                                | Plug Bacz      | Same Resty     | Diff. Ree     |  |
| Date Spudded   | Date Campi. Ready to Prod.            | Total Dept              | n   |                                       | P.B.T.D.       | <u>.</u>       | <u> </u>      |  |
| Elevations (DF. RKB. RT, GR. etc.,   | Name of Producing Formation           | 709 OU/G                | Top Oll/Gos Pay                                   |                                       |                | Tubing Depin   |               |  |
| Perforations   |                                       | Depth Caxing Shqe       |   |                                       |                |                |               |  |
|  | TUBING, CASING                        | AND CEMENTI             | NG RECORE   | · · · · · · · · · · · · · · · · · · · |                | <del></del>    |               |  |
| HOLE SIZE  | CASING & TUBING SIZE                  |                         | OEPTH SE  |                                       | s              | CXS CEME       | אד            |  |
|  |                                       |                         | •   |                                       |                |                |               |  |
|  | <del></del>                           |                         | <del></del>                                       |                                       |                |                |               |  |
| <del></del>  |                                       | 1                       |   |                                       | 1              |                |               |  |
|  |                                       | 1                       | <del></del>                                       |                                       | <del> </del>   |                |               |  |
| 7. TEST DATA AND REQUEST OIL WELL  | FOR ALLOWABLE (Tast must able for the | be after recovery       | of total volum                                    | e of load ail                         | and must be en | qual to or exc | sed top ello. |  |
|  | FOR ALLOWABLE (Tast must able for th  |                         | of total volum<br>full 24 hours)<br>Kethod (Flow, |                                       |                | qual to or exc | eed top cllo. |  |
| Date First New Oil Sun To Tenza  |                                       |                         | Method (Flow.                                     |                                       |                | qual to or exc | aed top allo. |  |
| Date First New Oil Run To Tanks Length of Test   | Date of Test                          | Producing k             | Aethod (Fiow.                                     |                                       | ft, etc.)      | qual to or exc | eed top allo. |  |
| Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  | Date of Teet Tubing Pressure          | Producing k             | Aethod (Fiow.                                     |                                       | (t. etc.)      | qual to or exc | eed top allo. |  |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D | Date of Teet Tubing Pressure          | Producing A Casing Pres | Aethod (Fiow.                                     |                                       | (t. etc.)      |                | and top allo. |  |

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