FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

| | (S | Submit to approp | riate Distri | ict Off | ice as | per Com | mission Ku | ie (106) | | | |
|--|-----------------------------|----------------------|--------------|-----------------------------|--------|---|---------------------------|-------------------------|--|--------------|--|
| Name of Company Shell 011 Company | | | | | | s | Box 845, | Roswell, | (| | |
| Lease | dia in the | | Well No. | Unit | Letter | | Township | മാര | Range | | |
| D W -l D- | State K | Pool | 4 | | В | 36 | County | 203 | <u> </u> | 36E | |
| Date Work Pe | thru 6-6-60 | | Lea | | | | | | | | |
| 5-17-60 thru 6-6-60 THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain): | | | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | | | |
| 3. Ran 123 jts. (3636') 2 1/2", 10V thd tubing & hung @ 3642'. 2 1/2" Seating Nipple @ 3609'. 4. Ran 2 1/2" x 2" x 1 1/2" x 12' Fluid Packed top holddown pump & rods. 5. Installed pumping unit. 6. Recovered load. 7. In 24 hours pumped 27 BO + 11 BW w/12 1/2 - 44" SPM. | | | | | | | | | | | |
| Witnessed by H. B. Leach | | | | Position Production Foreman | | | Company Shell Oil Company | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | | | | | |
| DF Elev. 3554' TD 3854' | | PBI | PBTD | | | Producing Interval 3768' - 3854' | | Completion Date 5-20-37 | | | |
| Tubing Diam | phine Diameter Tubine Denth | | 37681 | 3768' | | ng Diam | ter Oil String | | ng Dept | Depth 3704 ' | |
| Perforated In | terval(s) | * | | | | | | | | | |
| 3768' - 3854' | | | | | | Producing Formation(s) Grayburg - San Andres | | | | | |
| | | . , | T | | | OVER | | 1 | | Υ | |
| Test | Date of Test | Oil Productio BPD | | Gas Produc MCFPI | | Water Production BPD | | GOR Cubic feet/ | GOR Cubic feet/Bbl Gas Well Potent MCFPD | | |
| Before Workover | 4-12-60 | 19 | | 181. | | | 2 | 9513 | | - | |
| After Workover | 6-6-60 | 27 | not 1 | not measur | | 11 | | not meas | not measured - | | |
| OIL CONSERVATION COMMISSION | | | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | |
| Approved by Approv | | | | | | R. A. Lovery Original Signed By R. A. LOWERY | | | | | |
| Title | | | | | | Position District Exploitation Engineer | | | | | |
| Date | | | | | | Company Shell Oil Company | | | | | |