STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formal 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL CASE

I. AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS
Operator	
Chevron U. S. A. Inc.	
Address	
P. 0. 670, Hobbs, New Mexico 88240	
neston(s) for filing (Check proper box)	Other (Please explain)
Change in Transporter of:	ome (i lease explain)
Recompletion X Oil	Dry Gas
Change in Ownership X Casinghead Gas	Condensate
If change of ownership give name	
and address of previous owner	<u> </u>
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well AND LEASE Well No. Pool Name, Including	
Eunice Monument South Unit 145 Eunice Monument	
Location	State, Federal or Fee State
Unit 1 avec H 1980 - 500+1	/ / 0
Unit Letter H: 1980 Feet From The Morth	
Line of Section 36 Township 205	36E NURW IOO
•	Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	T CIS
or Condensate	Address (Give address to which approved copy of this form is to be sent)
ARCO, Shell, & Texas New Mexico Pipeline	to which approved copy of this form is to be sent)
Phillips 66 Natl Gas EFFECTIVE: February 764 792	Address (Give address to which approved copy of this form is to be sent)
Grivi Gas Corporation	approved copy of this form is to be sent;
If well produces oil or liquids, Unit Sec. Twp. 'Rgs. qive location of tangs.'	Is gas actually connected? When
7 213 36	yes unknown
If this production is commingled with that from any other lease or pool,	give commingling order number
NOTE: Complete Parts IV and V on reverse side if necessary.	and transfer
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information of the Oil Conservation Division have	
	APPROVED
my knowledge and belief.	BY
	ORIGINAL SIGNED BY JERRY SEXTON
	TITLE DISTRICT SUPERVISOR
Elin Collinson	This form is to be filed in compliance with MULE 1904.
Giodeline)	I this is a request for allowable days.
New Mexico Area Supt.	
(Title)	m accordance with AULT 111.
1-14-87	All sections of this form must be filled out completely for allow- able on new and recompleted wells.
(Date)	Fill out only sentence of the
	well name or number, or transporter, or other such change of condition.
jl .	Separate Forms C-104 must be filed for each pool in multiply

Designate Type of Comple	etion - (X) Gas we	II New Well Workover	Deepen I	Plug Back	Same Res'v. Ditt. R
Date Spudded	Date Compl. Reday to Prod.	Total Depth		P.S.T.D.	<u> </u>
Elevations (DF, RKS, RT, GR, etc.	, Name of Producing Formation	Top OU/Gas Pay	:	Tuoing Dep	oth : e
Perforditions)	s _ ::s	Depth Cast	ng Shq.
	TUBING, CASING.	AND CEMENTING RECORD)		
HOLE SIZE	CASING & TUBING SIZE			sa	ACKS CEMENT
		•			
		1		1	
	·				
OIL WILL	T FOR ALLOWABLE (Test must be able for this	of after recovery of total volumes depth or be for full 24 hours) Producing Method (Flow,			qual to or exceed top c
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	1512 JUP 1711	Bepth or be jor juit 24 hours!			qual to or exceed top c
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		ift, etc.j	qual to or exceed top c
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test	Producing Method (Flow,		Chore Size	
Date First New Oil Run To Tanks Length of Teet	Date of Test	Producing Method (Flow,		Chore Size	

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