

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. 889 Oil & Gas Lease No. 889
7. Unit Agreement Name
8. Owner or Lease Name State K
9. Well No. 2
10. Field and Pool, or Wildcat Eunice
12. Sea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P.O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM East 36 20-S 36-E THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3550' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Plug back w/sand to approximately 30 feet to 3820'.
3. String shoot remaining open hole section w/1-300 & 1-500 GRN/Ft. Shot.
4. Run tubing.
5. Pump water until pressure noted, then pump 1500 gallons 28% acid. Overflush w/1500 gallons water.
6. Pull tubing, clean out to 3850' (TD).
7. Run production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By	N.W. Harrison	Staff Exploitation Engineer	April 15, 1968
SIGNED	<i>N.W. Harrison</i>	TITLE	DATE
APPROVED BY	<i>[Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			