Form approved. Ferm 3160-5 UNI O STATES
DEPARTMEN. JF THE INTERIOR Verse and Commission (November 1983) Budget Bureau No. 1004-0135 -E• Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO BUREAU OF LAND MANAGEMENT LC-029519(A) SUNDRY NOTICES AND REPORTS ON WELKS 88340 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X WELL OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME OLSEN ENERGY, INC. ADDRESS OF OPERATOR B.V. Lynch "A" Fed 9. WELL NO. 16414 San Pedro, Suite 470, San Antonio, Texas 78232 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* At surface 10. FIELD AND POOL, OR WILDCAT Lynch Yates-Seven Rivers Unit J - 2310' FSL & 2310' FEL 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA 14. PERMIT NO Sec 34, T-20-S, R-34-E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE NM 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ALTERING CASING ABANDON SHOOTING OR ACIDIZING ABANDON MENT® REPAIR WELL CHANGE PLANS (Other) Deepen and Run Casing (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.). Start deepening operation 9-19-89. Drill from old TD of 3721' to 3916'. Run DLL/MLL and Z-Densilog/CNL on 9-21-89. Run  $5\frac{1}{2}$ ", 15.5# & 17# LT&C J-55 used casing on 9-22-89. Cement with 200 sacks 50-50 Pozmix with 2% gel, 1# Flocele per sack & 3% salt. Plug down at 7:15 p.m. CT 9-22-89. On 10-3-89 perforate 3700', 3702',  $3710\frac{1}{2}$ ', 3711', 3720', &  $3720\frac{1}{2}$ '. Acidize w/200 gals 15% NEFE Acid. Swab Dry. 10-4-89 Acidize w/2000 gals MCA acid. Ball out. Swab dry w/show of oil. Frac w/8000 gals  $50/50~\mathrm{CO_2}$  foam w/12,000# 20-40 sand. Flow & swab back load. Put well on pump 10-6-89. Well test 10-9-89 -6 BO, 36 BW, gas nil. ン  $\alpha$ 18. I hereby certify, that the foregoing is true and correct SIGNED TITLE Dr1'g & Prod'n Manager DATE \_10-12-89 (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: DATE ธบร

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO