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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

TRICT II
). Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 30 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator		•		Well API No.	
OLSEN ENERGY, INC	3			N/A	
ddress .					
16414 San Pedro.	Suite 470, S	<u>an Antonio,</u>			
tason(s) for Filing (Check proper box)	C !-	Tourness of	Other (Please explain	n) ·	
ew Well completion		Transporter of: Dry Gas			
hange in Operator	Casinghead Gas	Condensate			
			, Hobbs, N.M. 883	240.	
DESCRIPTION OF WELL					
case Name	Well No. Pool Name, Including Formation			Kind of Lease	Lease No.
B. V. Lynch "A"	l l · · · · ·		Statex Federal on Free	XentexFederal on Feex LC-029519-(A)	
ocation		* * * * * * * * * * * * * * * * * * * *			
Unit LetterC	: 660	Feet From Thenc	orth Line and 198	Feet From The	west: Line
Section 34 Township	20S	Range 34E	, NMPM,	Lea	County
I. DESIGNATION OF TRAN	የኮለኮምም ላዊ ላነ	ייייייי אנא מוא און	DAT CAS -	d well	
ame of Authorized Transporter of Oil	or Conden		Address (Give address to whi		n is to be sent)
Texas New Mexico Pip	I X XI	3 1	_		-
ame of Authorized Transporter of Casing		or Dry Gas	P.O. Box 2528, Address (Give address to white		
well produces oil or liquids, /e location of tanks.	Unit Sec.	Twp. Rge. 20-S 34-E	Is gas actually connected? When ?		
this production is commingled with that				TB-248	
/. COMPLETION DATA					
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workover	Deepen Plug Back Sa	ame Res'v Diff Res'v
ate Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tubing Depth			
erforations		٠.		Depth Casing	Shoe
 	TURING	CASING AND	CEMENTING RECORD	l	
HOLE SIZE	CASING & TO		DEPTH SET		CKS CEMENT
		_			
. TEST DATA AND REQUES	T FOD ALLOW	ADIE			
			be equal to or exceed top allow	wable for this depth or be for	full 24 hours.)
rate First New Oil Run To Tank	Date of Test	o, iosa va unu musi	Producing Method (Flow, pur		y a 1 100 W 3./
ength of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.	Gas- MCF	
record time rating test	Oil - Boil.		THE PULL	- 11201	
GAS WELL	<u> </u>				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Co	ndensale
	Million Burning (Million In)				
esting Method (pitot, back pr.)	Tubing Pressure (Shu	t-m)	Casing Pressure (Shut-in)	Choke Size	
/I. OPERATOR CERTIFIC	ATE OF COM	PLIANCE			
I hereby certify that the rules and regul			OIL CON	SERVATION D	NOISIVI
Division have been complied with and that the information given above				I A M	9 4 1000
is true and complete to the best of my knowledge and belief.			Date Approved JAN 3 1 1989		
(1) 1 mg			ORIGINAL SIGNED BY JERRY SEXTON		
Signature Signature			By OR	GINAL SIGNED BY JE	VISOR
Dick Morton Drilling & Prod'n Manager				DISTRICT 1 SOLEK	
Printed Name Jan 27, 1989	512 4	Title 96-2466	Title		
Date 5811 27, 1909		ephone No.			
			11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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