

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

FE*
re-

COPIES TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1C-829119-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B V Lynch 'A' Federal

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Lynch Vato, Seven Rivers

11. SEC. T., R., M. OR BLK. AND
SURVEY OR AREA

S-34, T-20N, R-34E

12. COUNTY OR PARISH 13. STATE

Lee

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER **SND Well**

2. NAME OF OPERATOR

Teneco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface **660' FNL & 1980' FNL, Sec. 34, T-20N, R-34E,
Unit Letter C**

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3726' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☒

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pld tbg & pkr. Ran tbg w/RBP.
2. Set RBP @ 4650'.
3. Ran pkr & tested csg. Located csg leak 28-37' from surface.
4. Pld pkr. Pld tbg & RBP.
5. Ran RBP & set @ 1020'. Pumped 30 ex Class C cmt.
6. Drilled cmt 28-30'. Tested csg to 1500'. Tested OK.
7. Pulled RBP @ 1020'. Tagged TD @ 3734' w/bit. Drilled 3734' to 3970'. Mixed 10 gal. corr. inhibitor w/160 bbls. wtr. Drilled 3970-4202'.
8. Ran RBP & set @ 700'.
9. Squeezed csg leak @ 28' 2/70 ex Class C cmt w/50 sd per ex & 1/4 lb. Floccle per ex.
10. Pulled RBP.
11. Ran pkr. & set @ 3617'. Acidized 3744-4202' w/6000 gals. 15% HRA in 3 stps. 2/3000 rock salt per stg.
12. Injecting 8 BPM on vacuum into openhole 3712-4200'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Asst. Dist. Supt.**

DATE **August 6, 1974**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
AUG 13 1974

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.