

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 18, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation G. C. Matthews Well No. 2 in 1
(Company or Operator) (Lease) (Unit)
NW 1/4 SE 1/4 of Sec. 6, T. 20-S, R. 37-E, NMPM., Monument Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to install casing liner, perforate and acid treat as follows:

1. Pull tubing and packer. If Exner Dodge packer set at 3830' cannot be pulled will cut tubing and fish packer.
2. Run Gamma Ray Neutron survey.
3. Underream open hole interval from 3629-3885'.
4. Run approximately 275' 4-1/2" OD 12.60# Flush Joint Hydril liner and cement.
5. Run tubing and HRC tool. Test casing and liner at intervals for leaks.
6. If no leaks exist will perforate liner at intervals to be determined from Gamma Ray Neutron survey (in Grayburg zone).
7. Run tubing with hookwall packer and hydraulic holddown. Set packer above top of liner in 5-1/2" casing. Swab and test.
8. Treat with 2000 gallons NE acid. Pull tubing with packer and holddown. Swab and test.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation
Company or Operator

By.....

Position..... Area Supt. of Prod.
Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, N. M.