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Form O-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
R-15A

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
1b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☒	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
-
8. Farm or Lease Name
N.M. 'E' State NCT-1
9. Well No.
5
10. Field and Pool, or Wildcat
Monument Abo

2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1930</u> FEET FROM THE <u>South</u> LINE AND <u>2082</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>20-S</u> RGE. <u>36-E</u>

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-14-50	3-9-70	5-3-70	3579' (DF)	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7643	7642		0 - 7642'	Cable Tools
				-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7057-7308' Abo	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Compensated Neutron & Dual Induction Lateral Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/8"	48#	329'	17-1/2"	335 sx.	-0-
8-5/8"	28# & 32#	2774'	11"	2300 sx.	-0-
5-1/2"	17#	5210'	7-7/8"	650 sx.	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4" F/J 10.5#	5460'	7647'	1175 sx	-			

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 4" liner w/2 JSPF @ 7057', 64', 75', 86', 94', 7106', 16', 28', 35', 43', 51', 7250', 23' & 7308'.	DEPTH INTERVAL
	7057-7308'
	AMOUNT AND KIND MATERIAL USED
	3000 gal. 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-2-70		Flowing (Gas)				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-3-70	24	11/64"		-0-	892	-0-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1400#	-		-0-	892	-0-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-In, Waiting on Gas Connection	F. M. Reynolds

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>[Signature]</u> TITLE <u>Asst. Dist. Supt.</u> DATE <u>5-4-70</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including fall stem tests. All logs to be reported shall be measured depths. In the case of frequently drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6314'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Ab _____ 6642'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wellbump _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	85	85	Sand & Caliche				
85	175	90	Red Rock & Red Beds				
175	330	155	Red Rock				
330	960	630	Red Beds & Shales				
960	1045	85	Anhydrite & Salt				
1045	1258	213	Salt & Shales				
1258	2300	1042	Anhydrite & Salt				
2300	2455	155	Anhydrite				
2455	2645	190	Anhydrite & Lime				
2645	2759	114	Lime & Gyp				
2759	7648	4889	Lime				
		7648	Total Depth				

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MAY - 9 1978

OIL CONSERVATION COMM.
 MORRIS, N. M.