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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No. B-154
2. Name of Operator TEXACO Inc.		7. Unit Agreement Name -
3. Address of Operator P. O. Box 723 - Hobbs, New Mexico 38240		6. Farm or Lease Name T.M. 15' St. 10T-1
4. Location of Well UNIT LETTER K 1000 FEET FROM THE South LINE AND 2002 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.		9. Well No. 5
15. Elevation (Show whether DF, RT, CR, etc.) 3570' (DF)		10. Field and Pool, or Wildcat Monument Abo
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP.
2. Drill out cement plugs & deepen to 7640'.
3. Ran 2170' (54 Jts.) 4" FJ Liner & set @ 7647'. Top of Liner 5402'.
4. Cement Liner w/375 sx. Class 'B' Cement containing 1% CFA-2 & 3# salt/sx.
5. Set cement retainer @ 8368'. Cement top of liner w/370 sx. Class 'C' cement containing 3# salt per sack. Follow w/500 sx Class 'C' test cement. Job complete 3:00 A.M., 3-14-78. BOC in excess of 12 Hrs.
6. BOC & test cement w/1000# for 30 minutes, 5:30 - 6:00 P.M., 3-15-78. Tested OK.
7. Perforate 4" Casing Liner w/2-JSPF @ 7057', 64', 75', 80', 94', 7100, 11', 28', 35', 43', 51', 7250', 83', & 7308'.
8. Set Pkr @ 7000'. Acidize perforations 7057' - 7308' w/3000 gal. 15% HCl Acid in 2 stages using 40 Ball Sealers. Flush w/45 bbl. 2% KCL Water.
9. Install gas producing equipment. Test Well.
10. Completed as shut-in Natural Gas, waiting on connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: J. Sexton TITLE: Asst. Dist. Eng. DATE: 5-4-78

APPROVED BY: Jerry Sexton TITLE: Dist. 1, Supv. DATE: MAY 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1970

STATE CONSERVATION COMM.
HOBBS, N. M.