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NO. OF COPIES RECEIVED) ,	
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.	- 07 11/35	5a. Indicate Type of Lease
LAND OFFICE]	State X Fee
OPERATOR]	5. State Oll & Gas Lease No.
		State - B-154
SUND	RY NOTICES AND REPORTS ON WELLS oposals to drill or to deepen or plug back to a different reservoir. tion for permit -" (form C-101) for such proposals.)	
USE "APPLICA	TION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
2. Name of Operator	OTHER-	NONE
	TEXACO Inc.	8. Form or Lease Name
3. Address of Operator		State of N.M. "E"NCT- 9. Well No.
P. O. Box 728 - Hobbs, New Mexico		
4. Location of Well		10. Field and Pool, or Wildcart
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2082 FEET FROM		Monument Plineberg
	FEET FROM THE LINE AND FEET FROM	M HORMAND THEORY
THE West LINE AFGIN	ION 1 TOWNSHIP 20-S RANGE 36-E	
	TOWNSHIP RANGE NMP	ν. UIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
$\frac{16}{1}$	3579' (D. F.)	Lea ()))))))
Check	Appropriate Box To Indicate Nature of Notice, Report or O	Ither Data
NOTICE OF I		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, includin	
WOTK) SEE RULE 1103.	, and good politicent dutes, including	ig estimated date of starting any proposed
A prior workover,	perforations at 5606' to 5646', was not succes	ssful. We propose to
to the following	work on the original Pool, Monument-Blinebry, a	as follows:
l. Squeeze perfo if necessary.	rations 5606' to 5646' with approx. 100 Sx. LWI	L cement, and re-squeeze
2. Drill out to	C. I. retainer at 56481, test squeeze perforati	ions 56061 to 56161.
Re-squeeze if	necessary. Drill out retainer at 56481, and c	cement to approx. 56901.
3. Perforate 5 1	/2" Casing with one jet shot per foot from 567L	1 to 56841. Set Packer
at approx. 50	601, swab test natural. If not successful, aci	dize with 500 gallons
15% NE acid.		
4. When 10 to 20	PDIC non day is abtained with a lar	-
on production	BBLS per day is obtained, place well on pump,	Test, and place well
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18. I hereby could that the information	above is true and complete to the best of my knowledge and belief.	
Il ilnn	I where the set of my knowledge and belief.	
HENED Van A- Ver	Assistant District	
	TITLE ASSISTANT DISTRICT	January 17, 1966
Dan Gillett	Superintendent	
APPROVED BY	_	
		DATE

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CONDITIONS OF APPROVAL, IF ANY:

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