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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

AUG 3 10 29 AM '64

Name of Company TEXACO Inc.		Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "E" NCT-1	Well No. 5	Unit Letter K	Section 1	Township 20-S	Range 36-E
Date Work Performed August 3, 1964	Pool Monument-Blinebry		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work has been performed on subject well:

Pumped well up to hold back pressure on tubing. Pumped 1000 gals lease crude mixed with 10 gals champion chemical surfatron 71 emulsion breaker down casing, into perforations 5670' to 5700', followed with 750 gals 5% HCL mixed with 55 gals champion chemical gypton FSD flushed with 40 bbls lease crude. Shut well in.

On 24 Hour Test well pumped 18 BO and No water, ending 1:00 P. M. July 31, 1964.  
GOR - 1850 - Gravity - 40  
Top of Pay - 5670' - Btm of Pay - 5700'.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

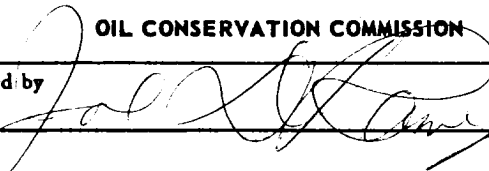
D F Elev. 3578' (D.F.)	T D 7268'	P B T D 5705'	Producing Interval 5670' to 5700'	Completion Date 8-18-50
Tubing Diameter 2 1/2"	Tubing Depth 5650'	Oil String Diameter 5 1/2"	Oil String Depth 5810'	

Perforated Interval(s) 5670' to 5700'
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Open Hole Interval (Now plugged off) 5810' to 7268'	Producing Formation(s) Blinebry
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-14-64	19	35	NONE	1833	--
After Workover	7-31-64	18	33	NONE	1850	--

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name W. E. Morgan		
Title Assistant to the District Superintendent	Position W. E. Morgan		
Date	Company TEXACO Inc.		