Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

04.44		pany (7)	Bex 127		Midla	nd, Texa	<u> </u>	
State (of New Mexi	(<i>)</i> .20	adress					
	NCT-1	WELL NO) . 5 U	NIT I	s 1	T20-8	R 36- 1	P
OATE WORK P	ERFORMED				Monument			
his is a Repor	t of: (Check	2222222	- 111	-				
					Results of	Test of Ca	sing Shut	-off
Beginn	ing Drilling (Operations		X	Remedial V	Work		
Pluggir	ng				Other			
etailed account	t of work don	ne, nature a	and quantit	v of n	aterials us	sed and re	sults obta	ine
esidue in 2 h	idised throstern on 1-3 irs. covered all	14-20. SI	wabbed 30	bbls	. of load	oil cut	8% acid	•
460	coacted sil	10mg 01T	by 1-14-	56 an	d shut in	to press	sure up.	
ILL IN BELOW	FOR REME	TOTAL WOD						
riginal Wall Ile		DIAL WOR	K REPOR	TS ON	LY			
	ıta:				- 			
F Elev. 3578	nta: TD_ 7268 !	PBD 5705	Prod.	Int. 5	670-5700 (
F Elev. 3578 bng. Dia 2*	ta: TD 7268* Tbng Depth	PBD 5705	Prod.	Int. 5	- 			
F Elev. 3578 bng. Dia 2* erf Interval (s)	TD 7268 Tbng Depth 5670 -5700	PBD 5705	Prod.	Int. 5	670-5700 (5½* Oil	String De		
riginal Well Da F Elev. 3578 bng. Dia 2* erf Interval (s) pen Hole Interv	TD 7268 Tbng Depth 5670 -5700	PBD 5705	Prod.	Int. 5	670-5700 (String De		
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