

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-12723
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit B
8. Well No. 861
9. Pool name or Wildcat Eunice Monument GB/SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Eunice Monument South Unit B	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 861	
2. Name of Operator Chevron U.S.A. Inc.		9. Pool name or Wildcat Eunice Monument GB/SA	
3. Address of Operator P. O. Box 1150, Midland, Texas 79702			
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached 5/27/91 workover	12. Date Compl. (Ready to Prod.) 5/29/91	13. Elevations (DF & RKB, RT, GR, etc.) 3589' GR
14. Elev. Casinghead ---	15. Total Depth 4075'	16. Plug Back T.D. 4075'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3734' Top 3860' Bottom Grayburg			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL - GR - Caliper			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/2"	unk.	249'	unk.	300sx	---
9 5/8"	#40	1204'	unk.	400sx	---
7"	#24	3776'	unk.	300sx	---
5"	#11.5	3894'	unk.	50 sx TOC@ 1932'	---

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4031'	---

26. Perforation record (interval, size, and number) 3734' - 3860' 3 1/8" Guns, 2 JHPF 180 degree phasing 164 Total Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3734' - 3860' AMOUNT AND KIND MATERIAL USED 1700 gals 15% NEFE HCL acid	
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PRODUCTION

28. Date First Production 6/1/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/2/91	Hours Tested 24	Choke Size N.A.	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 8	Water - Bbl. 100	Gas - Oil Ratio 1000
Flow Tubing Press. N.A.	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 8	Water - Bbl. 100	Oil Gravity - API - (Corr.) 31.1 @ 60 degrees	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D. M. Bohon Printed Name D.M. Bohon Title Tech Asst. Date 6/1/91