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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. ☐ WELL ☐ GAS WELL ☐ OTHER - Injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 89240

4. Location of Well
WELL LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM
East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E

5. Elevation (Show whether DF, RT, GK, etc.)
3600' KB

6. State ☐ ☒ Fee ☒

7. State Oil & Gas Lease No.

8. Unit Agreement Name

9. Name of Lease Name
South Hobbs (GSA) Unit

10. Well No.
88

11. Field and Pool, or Wildcat
Hobbs GSA

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
NEW REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Acid Stimulation</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISL 7-5-85 and POH w/ tbg and pkr. RIH w/ 4 1/2" PPI pkr and 2 3/8" tbg to 4000'. Dropped RFC and standing valves. Ran tbg and tagged fill at 4212' and POH. RIH w/ 3 7/8" bit and CO fill to 4225'. Circ hole clean and POH. RIH w/ 4 1/2" PPI pkr and tbg to 4103'. Dropped RFC and standing valves. Ran tbg to 4208' and acidized, w/ 1050 gals 5% NE HCL, perfs 4208'-4172' w/ 50 gals / 2' interval. Flushed w/ 35 BW. POH w/ tbg and pkr. RIH w/ 4 1/2" pkr and 2 3/8" tbg to 4034'. Disp csg w/ 50 bbl pr fluid and set pkr. Prs tested to 500 psi for 15 min- OK. MOSL 7-10-85. Finaled W.O. 7-12-85

IPWO: 627 BWIPD at 200 PSI. IAWO: 1000 BWIPD ON VAC

OTS NMOC-D, 1-JRB, 1-FSN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Handwritten signature

TITLE Administrative Analyst

DATE 13 July 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JUL 17 1985

VED BY

TITLE

DATE

ITIONS OF APPROVAL, IF ANY:

