

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 88
4. Location of Well UNIT LETTER J 1650 South 2310 East 10 19-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3600' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to eliminate casing pressure by raising the tops of cement behind intermediate and production strings and run a tieback liner per NMOCd request as follows:  
MISU. Release injection packer and POH. Attempt to pump into casing bradenhead. RIH with retrievable bridge plug, retrieving head, packer, and workstring. RBP set at 4000'. Packer set at 3975'. Pressure test RBP to 1000 PSI. Pull up packer to 3900'. Dump 2 sx sand. POH with workstring and packer. RIH with packer set at 3700'. Pressure test top of liner to 1000 PSI. Pressure test moving uphole and locate casing leak. Attempt to establish injection rate. If established, supplemental brief will be issued. If not established, release packer and POH. If leak cannot be pumped into and is above 2600', perf at 2600' with 2 SPF. Set packer at 2500'. Attempt to establish injection rate. POH. RIH with cement retainer and set at 2500'. Circ. Pump class C cement and displace with water. Sting out of retainer, reverse out cement and POH. WOC. Perf at 1500' with 4 SPF. RIH with packer set at 1300'. Attempt to break circulation. Circ due to determine annular volume. Pump class C cement and displace with water. If circulation cannot be obtained, squeeze perfs with class C cement. Release packer and POH. Drill out cement to 3762' and POH. RIH with 4-1/2" casing, swage, collar and float collar. Tag top of liner at 3762'. Circulate 2 hrs. Pump 400 sx class C neat and flush with 58.9 bbls water. WOC. Drill out cement to 3995'. RIH with retrieving head 0+5-NMOCd, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU 1m. 4.206 1-BFC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 9-4-48

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE SEP 10 1984  
CONDITIONS OF APPROVAL, IF ANY:

and workstring. Circ sand off RBP, release and POH. RIH with packer and set at 4050'. MOSU. Return well to injection.

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SEP 8 1984