

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 88
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 231() FEET FROM East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3600' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER convert to injector <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-30-83. Plugged back with sand and calseal to 4156'. Squeezed with 100 sacks class C neat, 100 sacks class C with 4#/sack tuff plug and 100 sacks class C neat. Pumped 50 sacks class C neat, 75 sacks thix-set, 100 sacks class C with 4#/sack tuff plug, 100 sacks class C neat and squeezed at 1600 psi. Drilled out cement, calseal and sand to 4230'. Ran 4-1/2" liner and set at 4250'. Cemented with 85 sacks class C neat and drilled out liner to 4225'. Logged and perforated 4172'-80', 4187'-92 and 4200'-08' with 4 SPF. Acidized with 2000 gals 15% NE HCL staged with 100# rock salt, 35# 100 mesh salt and 100 gal 20# gelled brine. Air 1 BPM at 750 psi and ISIP-Vac. Ran packer, tubing and removed BOP and installed tree. Circulated 160 bbl packer fluid with packer set at 4031'. No further report until commence injecting.

O+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-27-84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>FEB 1 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 31 1984
G. C. C.
HOES OFFICE